

FLORIDA POWER &amp; LIGHT COMPANY

~~Twentieth~~~~Twenty-First~~ Revised Sheet No. 8.717  
Cancels ~~Nineteenth~~~~Twentieth~~ Revised Sheet No. 8.717

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~2.8502,879~~ ¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~2.8502,879~~ ¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 1, ~~2018~~ **2019**

## FLORIDA POWER &amp; LIGHT COMPANY

First Revised Sheet No. 8.718  
Cancels Original Sheet No. 8.718

STREET LIGHTING METERED SERVICERATE SCHEDULE: SL-1MAVAILABLE:

In all territory served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$12.00</del> <u>14.00</u>
Non-Fuel Energy Charges:	
Base Energy Charge	<del>2.79</del> <u>52.827</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	<del>\$13.00</del> <u>14.00</u>

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, ~~2017~~ 2018

FLORIDA POWER & LIGHT COMPANY

~~Seventeenth~~~~Eighteenth~~ Revised Sheet No. 8.720  
Cancels ~~Sixteenth~~~~Seventeenth~~ Revised Sheet No. 8.720

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of ~~+.1942-1.1961~~. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 1, ~~2017~~~~2018~~

## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-~~Sixth~~<sup>Seventh</sup> Revised Sheet No. 8.721  
 Cancels Twenty-~~Fifth~~<sup>Sixth</sup> Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:	
Paid in full:	Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option:	<del>1.3581</del> <sup>1.362</sup> % of total work order cost.
20 years payment option:	<del>0.9200</del> <sup>0.925</sup> % of total work order cost.
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Energy:	KWH Consumption for fixtures shall be estimated using the following formula: $\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$
Non-Fuel Energy	<del>2.8507</del> <sup>2.879</sup> ¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
During the initial installation period:	
Facilities in service for 15 days or less will not be billed;	
Facilities in service for 16 days or more will be billed for a full month.	

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: S. E. Romig, Director, Rates and Tariffs  
 Effective: January 1, ~~2017~~<sup>2018</sup>



FLORIDA POWER &amp; LIGHT COMPANY

~~Eighth~~<sup>Ninth</sup> Revised Sheet No. 8.722  
 Cancels ~~Seventh~~<sup>Eighth</sup> Revised Sheet No. 8.722

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	<del>1.1942</del> 1.2100	1	<del>1.1942</del> 1.2100
2	<del>1.0342</del> 1.0410	2	<del>1.0838</del> 1.0934
3	<del>0.9475</del> 0.9588	3	<del>1.0568</del> 1.0679
4	<del>0.8575</del> 0.8698	4	<del>1.0277</del> 1.0403
5	<del>0.7645</del> 0.7733	5	<del>0.9964</del> 1.0104
6	<del>0.6560</del> 0.6688	6	<del>0.9627</del> 0.9781
7	<del>0.5425</del> 0.5556	7	<del>0.9264</del> 0.9430
8	<del>0.4224</del> 0.4329	8	<del>0.8873</del> 0.9050
9	<del>0.2919</del> 0.3000	9	<del>0.8452</del> 0.8638
10	<del>0.1513</del> 0.1560	10	<del>0.7999</del> 0.8192
>10	0.0000	11	<del>0.7510</del> 0.7709
		12	<del>0.6984</del> 0.7185
		13	<del>0.6418</del> 0.6618
		14	<del>0.5808</del> 0.6004
		15	<del>0.5154</del> 0.5338
		16	<del>0.4443</del> 0.4616
		17	<del>0.3684</del> 0.3835
		18	<del>0.2864</del> 0.2988
		19	<del>0.1977</del> 0.2071
		20	<del>0.1025</del> 0.1077
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
 Effective: January 1, ~~2017~~<sup>2018</sup>

## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-~~Seventh~~<sup>Eighth</sup> Revised Sheet No. 8.725  
 Cancels Twenty-~~Sixth~~<sup>Seventh</sup> Revised Sheet No. 8.725

## OUTDOOR LIGHTING

## RATE SCHEDULE OL-1

## AVAILABLE:

In all territory served.

## APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

## SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

## LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

## MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens/Watts		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
				Fixtures	Mainte- nance	Energy Non-Fuel **	Total	Relamping/ Energy	Only
High Pressure									
Sodium Vapor	6,300	70	29	\$5.05	\$1.90	<del>\$0.840.89</del>	<del>7.797.84</del>	<del>\$2.692.74</del>	<del>\$0.840.89</del>
" "	9,500	100	41	\$5.16	\$1.90	<del>\$1.491.26</del>		<del>8.258.32</del>	<del>\$3.043.11</del>
" "									
" "	16,000	150	60	\$5.34	\$1.93	<del>\$1.741.84</del>	<del>9.019.11</del>	<del>\$3.423.72</del>	<del>\$1.741.84</del>
" "	22,000	200	88	\$7.77	\$2.49	<del>\$2.552.70</del>		<del>12.8412.96</del>	<del>\$4.985.13</del>
" "									
" "	50,000	400	168	\$8.27	\$2.45	<del>\$4.885.16</del>		<del>15.6015.88</del>	<del>\$7.277.55</del>
" "									
" "	12,000	150	60	\$5.34	\$1.93	<del>\$1.741.84</del>		<del>9.019.11</del>	<del>\$3.803.99</del>
" "									
" "									
Mercury Vapor	6,000	140	62	\$3.88	\$1.70	<del>\$1.801.91</del>		<del>7.387.49</del>	<del>\$2.463.57</del>
" "									
" "	8,600	175	77	\$3.90	\$1.70	<del>\$2.232.37</del>		<del>7.837.97</del>	<del>\$3.894.03</del>
" "									

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Effective: January 1, ~~2017~~<sup>2018</sup>

ORDER NO. PSC-16-0560-AS-EI

DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI

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FLORIDA POWER & LIGHT COMPANY

Twenty-~~Seventh~~<sup>Eighth</sup> Revised Sheet No. 8.725  
Cancels Twenty-~~Sixth~~<sup>Seventh</sup> Revised Sheet No. 8.725

"	"	*	21,500	400	160	\$6.39	\$2.40	<del>\$4,644.92</del>	<del>13,4313.71</del>	<del>\$6,087.26</del>
								<u>\$4,644.92</u>		

\* These units are closed to new Company installations.

\*\* The non-fuel energy charge is ~~2.90~~<sup>3.073</sup> ¢ per kWh.

(Continued on Sheet No. 8.726)

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## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-~~Sixth~~<sup>Seventh</sup> Revised Sheet No. 8.726  
 Cancels Twenty-~~Fifth~~<sup>Sixth</sup> Revised Sheet No. 8.726

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$11.14
Concrete pole and span of conductors:	<del>\$15.03</del> <sup>\$5.04</sup>
Fiberglass pole and span of conductors:	\$17.68
Steel pole used only for the street lighting system *	<del>\$15.03</del> <sup>\$5.04</sup>
Underground conductors (excluding trenching)	\$0.085 per foot
Down-guy, Anchor and Protector	\$10.13

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~\$2.9033~~ <sup>0.734</sup> per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

(Continued on Sheet No. 8.727)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 1, ~~2017~~ <sup>2018</sup>



FLORIDA POWER & LIGHT COMPANY

~~Fifth~~<sup>Sixth</sup> Revised Sheet No. 8.743  
Cancels ~~Fourth~~<sup>Fifth</sup> Revised Sheet No. 8.743

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RI-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of ~~1.1943~~ 1.1961. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

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## FLORIDA POWER &amp; LIGHT COMPANY

~~Fifth~~<sup>Sixth</sup> Revised Sheet No. 8.744  
 Cancels ~~Fourth~~<sup>Fifth</sup> Revised Sheet No. 8.744

(Continued from Sheet No. 8.743)

MONTHLY RATE :

## Facilities:

Paid in full: Monthly rate is zero.  
 10 years payment option: ~~4.3581~~<sup>4.364</sup>% of total work order cost.\*  
 20 years payment option: ~~0.9200~~<sup>0.926</sup>% of total work order cost.\*

\* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.  
 Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.  
 Charge Per Month: Company's otherwise applicable general service rate schedule.  
 Conservation Charge See Sheet No. 8.030.1  
 Capacity Payment Charge See Sheet No. 8.030.1  
 Environmental Charge See Sheet No. 8.030.1  
 Fuel Charge See Sheet No. 8.030.1  
 Storm Charge See Sheet No. 8.040  
 Franchise Fee See Sheet No. 8.031  
 Tax Clause See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

Issued by: S. E. Romig, Director, Rates and Tariffs  
 Effective: January 1, ~~2017~~<sup>2018</sup>

## FLORIDA POWER &amp; LIGHT COMPANY

~~Fourth~~<sup>Fifth</sup> Revised Sheet No. 8.745  
 Cancels ~~Third~~<sup>Fourth</sup> Revised Sheet No. 8.745

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	<del>1.19421.2100</del>	1	<del>1.19421.2100</del>
2	<del>1.02421.0410</del>	2	<del>1.08381.0934</del>
3	<del>0.94750.9588</del>	3	<del>1.05681.0679</del>
4	<del>0.85750.8698</del>	4	<del>1.02771.0403</del>
5	<del>0.76050.7733</del>	5	<del>0.99641.0104</del>
6	<del>0.65600.6688</del>	6	<del>0.96270.9781</del>
7	<del>0.54350.5556</del>	7	<del>0.92640.9430</del>
8	<del>0.42240.4329</del>	8	<del>0.88730.9050</del>
9	<del>0.29490.3000</del>	9	<del>0.84520.8638</del>
10	<del>0.15430.1560</del>	10	<del>0.79990.8192</del>
>10	0.0000	11	<del>0.75400.7709</del>
		12	<del>0.69840.7185</del>
		13	<del>0.64480.6618</del>
		14	<del>0.58080.6004</del>
		15	<del>0.51510.5338</del>
		16	<del>0.44430.4616</del>
		17	<del>0.36810.3835</del>
		18	<del>0.28610.2988</del>
		19	<del>0.19770.2071</del>
		20	<del>0.10250.1077</del>
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 1, ~~2017~~<sup>2018</sup>

## FLORIDA POWER &amp; LIGHT COMPANY

~~Sixteenth~~<sup>Seventeenth</sup> Revised Sheet No. 8.750  
Cancels ~~Fifteenth~~<sup>Sixteenth</sup> Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICERATE SCHEDULE: SST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV &amp; Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW &amp; Above</u>	<u>All Levels</u>
Customer Charge:	\$125.00	\$125.00	\$425.00	\$1,800.00
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$3.00	\$3.00	\$3.00	N/A
Reservation Demand Charge per kW	\$1.48	\$1.48	\$1.48	<del>\$1.35</del>
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.70	\$0.70	\$0.70	\$0.44
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

Issued by: S. E. Romig, Director, Rates and Tariffs  
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## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-~~Third~~<sup>Fourth</sup> Revised Sheet No. 8.751  
 Cancels Twenty-~~Second~~<sup>Third</sup> Revised Sheet No. 8.751

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1) Below 500 kW	SST-1(D2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.7070.711 ¢	0.7070.711 ¢	0.7070.711 ¢	0.707
Off-Peak Period charge per kWh	0.7070.711 ¢	0.7070.711 ¢	0.7070.711 ¢	0.707 ¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plus (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month plus (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

## On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

## Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

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## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-~~Second~~<sup>Third</sup> Revised Sheet No. 8.760  
 Cancels Twenty-~~First~~<sup>Second</sup> Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
 (OPTIONAL)

RATE SCHEDULE: ISST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:STANDBY SERVICE

Delivery Voltage:

Distribution  
 Below 69 kV  
 ISST-1(D)

Transmission  
 69 kV & Above  
 ISST-1(T)

Customer Charge:

\$425.00

\$1,800.00

Demand Charges:

Base Demand Charges:

Distribution Demand Charge per kW of Contract Standby Demand

\$3.00

N/A

Reservation Demand Charge per kW of Interruptible Standby Demand

~~\$0.350.26~~

\$0.30

Reservation Demand Charge per kW of Firm Standby Demand

\$1.48

~~\$4.331.35~~

Daily Demand Charge per kW for each daily maximum On-Peak

Interruptible Standby Demand

\$0.70

\$0.44

Daily Demand Charge per kW for each daily maximum On-Peak

Firm Standby Demand

~~\$0.420.13~~

\$0.12

Capacity Payment and Conservation Charges See Sheet No. 8.030.1

Non-Fuel Energy Charges:

Base Energy Charges:

On-Peak Period charge per kWh

~~0.7070.711 ¢~~

0.707 ¢

Off-Peak Period charge per kWh

~~0.7070.711 ¢~~

0.707 ¢

Environmental Charge

See Sheet No. 8.030.1

(Continued on Sheet No. 8.761)

Issued by: S. E. Romig, Director, Rates and Tariffs  
 Effective: January 1, 20172018

## FLORIDA POWER &amp; LIGHT COMPANY

Sixty-~~Third~~<sup>Fourth</sup> Revised Sheet No. 8.830  
 Cancels Sixty-~~Second~~<sup>Third</sup> Revised Sheet No. 8.830

SEASONAL DEMAND – TIME OF USE RIDER – SDTR  
 (OPTIONAL)

## RIDER: SDTR

## AVAILABLE:

In all territory served.

## APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

## SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

## MONTHLY RATE:

## OPTION A: Non-Seasonal Standard Rate

	<u>SDTR-1</u> <u>21-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
Seasonal On-peak Demand Charge	<del>\$10.40</del> <u>10.40</u>	<del>\$11.40</del> <u>11.90</u>	<del>\$12.00</del> <u>12.46</u>
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	<del>\$8.99</del> <u>9.00</u>	<del>\$10.80</del> <u>11.30</u>	<del>\$11.18</del> <u>11.78</u>
Per kW of Non-Seasonal Maximum Demand			
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	<del>8.0938</del> <u>8.374</u> ¢	<del>5.6485</del> <u>5.896</u> ¢	<del>4.5384</del> <u>4.681</u> ¢
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	<del>1.4591</del> <u>1.503</u> ¢	<del>1.1431</del> <u>1.196</u> ¢	<del>1.1421</del> <u>1.169</u> ¢
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal Energy Charge	<del>2.0452</del> <u>2.096</u> ¢	<del>1.5851</del> <u>1.657</u> ¢	
Per kWh of Non-Seasonal Energy	<del>1.4271</del> <u>1.493</u> ¢		
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 1, ~~2017~~ 2018

## FLORIDA POWER &amp; LIGHT COMPANY

~~Fifteenth~~<sup>Sixteenth</sup> Revised Sheet No. 8.831  
Cancels ~~Fourteenth~~<sup>Fifteenth</sup> Revised Sheet No. 8.831

(Continued from Sheet No. 8.830)

## OPTION B: Non-Seasonal Time of Use Rate

	<u>SDTR-1</u> <u>21-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
Seasonal On-peak Demand Charge	<del>\$14,401.40</del> <del>\$12,601.26</del>	<del>\$14,401.90</del>	
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	<del>\$8,909.00</del>	<del>\$10,801.30</del>	<del>\$11,181.78</del>
Per kW of Non-Seasonal Peak Demand			
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	<del>8,093.33¢</del> <del>4,538.68¢</del>	<del>5,648.89¢</del>	
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	<del>4,459.50¢</del> <del>4,421.16¢</del>	<del>4,431.19¢</del>	
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal On-Peak	<del>4,622.76¢</del> <del>4,431.22¢</del>	<del>3,384.52¢</del>	
Per kWh of Non-Seasonal On-Peak Energy			
Base Non-Seasonal Off-Peak	<del>4,459.50¢</del> <del>4,421.16¢</del>	<del>4,431.19¢</del>	
Per kWh of Non-Seasonal Off-Peak Energy			
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

## Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

## Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

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FLORIDA POWER &amp; LIGHT COMPANY

Seventh~~Eighth~~ Revised Sheet No. 10.015  
Cancels Sixth~~Seventh~~ Revised Sheet 10.015

## Appendix A

Distribution Substation Facilities  
Monthly Rental and Termination Factors

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities 1.33%

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

Year Agreement Is Terminated	Termination Factors %	Year Agreement Is Terminated	Termination Factors %	Year Agreement Is Terminated	Termination Factors %
1	<del>3.333.36</del>	8	<del>11.111.16</del>	15	<del>6.006.01</del>
2	<del>5.986.03</del>	9	<del>10.8310.88</del>	16	<del>4.874.88</del>
3	<del>7.978.03</del>	10	<del>10.3610.40</del>	17	3.70
4	<del>9.409.47</del>	11	<del>9.739.76</del>	18	<del>2.492.48</del>
5	<del>10.3610.42</del>	12	<del>8.958.98</del>	19	1.25
6	<del>10.9210.98</del>	13	<del>8.068.08</del>	20	0.00
7	<del>11.1511.21</del>	14	<del>7.077.08</del>		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

Month Terminated	Termination Factor	Month Terminated	Termination Factor	Month Terminated	Termination Factor	Month Terminated	Termination Factor
1	<del>49.99249.902</del>	16	<del>39.23139.177</del>	31	<del>27.38627.361</del>	46	<del>14.34914.343</del>
2	<del>49.30749.219</del>	17	<del>38.47638.424</del>	32	<del>26.55626.531</del>	47	<del>13.43513.429</del>
3	<del>48.64648.531</del>	18	<del>37.74637.667</del>	33	<del>25.74925.697</del>	48	<del>12.61412.510</del>
4	<del>47.92247.839</del>	19	<del>36.96236.904</del>	34	<del>24.87824.857</del>	49	<del>11.58811.584</del>
5	<del>47.22347.143</del>	20	<del>36.18236.137</del>	35	<del>24.03424.012</del>	50	<del>10.65610.653</del>
6	<del>46.51846.442</del>	21	<del>35.40835.365</del>	36	<del>23.17823.161</del>	51	<del>9.7489.715</del>
7	<del>45.81145.736</del>	22	<del>34.62934.587</del>	37	<del>22.32422.304</del>	52	<del>8.7748.772</del>
8	<del>45.09945.026</del>	23	<del>33.84433.805</del>	38	<del>21.46721.442</del>	53	<del>7.8247.822</del>
9	<del>44.38144.311</del>	24	<del>33.06533.017</del>	39	<del>20.58920.575</del>	54	<del>6.8686.866</del>
10	<del>43.66043.592</del>	25	<del>32.26132.225</del>	40	<del>19.71419.702</del>	55	<del>5.9055.904</del>
11	<del>42.93342.868</del>	26	<del>31.46131.427</del>	41	<del>18.83418.823</del>	56	<del>4.9374.936</del>
12	<del>42.20242.139</del>	27	<del>30.65630.624</del>	42	<del>17.94917.938</del>	57	3.962
13	<del>41.46641.406</del>	28	<del>29.84729.816</del>	43	<del>17.05717.048</del>	58	2.981
14	<del>40.72640.668</del>	29	<del>29.03229.003</del>	44	<del>16.16016.152</del>	59	1.994
15	<del>39.98139.925</del>	30	<del>28.21428.185</del>	45	<del>15.26815.250</del>	60	1.000

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FLORIDA POWER & LIGHT COMPANY

Twenty-Third Revised Sheet No. 4.020  
Cancels Twenty-Second Revised Sheet No. 4.020

SERVICE CHARGES

A \$25.00 service charge will be made for an initial connection.

A \$13.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A \$12.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A \$48.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

FLORIDA POWER & LIGHT COMPANY

Seventh Revised Sheet No. 4.030  
Cancels Sixth Revised Sheet No. 4.030

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:

For temporary electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter	\$376.00
--	----------

Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter	\$215.00
---	----------

MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

## FLORIDA POWER &amp; LIGHT COMPANY

Forty-Sixth Revised Sheet No. 8.101  
Cancels Forty-Fifth Revised Sheet No. 8.101GENERAL SERVICE - NON DEMANDRATE SCHEDULE: GS-IAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$10.00

## Non-Fuel Energy Charges:

Base Energy Charge	5.664 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

## Additional Charges:

General Service Load Management Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$10.00

Non-Metered Accounts: A Customer Charge of \$5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$5.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018



## FLORIDA POWER &amp; LIGHT COMPANY

Thirty-Fourth Revised Sheet No. 8.103  
Cancels Thirty-Third Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: GST-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$10.00

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	10.459 ¢ per kWh	3.581 ¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

General Service Load Management	
Program (if applicable)	See Sheet No. 8.109
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$10.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

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Effective: January 1, 2018

## FLORIDA POWER &amp; LIGHT COMPANY

Forty-First Revised Sheet No. 8.105  
Cancels Fortieth Revised Sheet No. 8.105GENERAL SERVICE DEMANDRATE SCHEDULE: GSD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$9.40 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	2.096 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$222.40.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

## FLORIDA POWER &amp; LIGHT COMPANY

Thirty-Sixth Revised Sheet No. 8.107  
Cancels Thirty-Fifth Revised Sheet No. 8.107

GENERAL SERVICE DEMAND - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: GSDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00	
Demand Charges:		
Base Demand Charge	\$9.40 per kW of Demand occurring during the On-Peak period;	
Capacity Payment Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.	
Conservation Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.275 ¢ per kWh	1.131 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$222.40.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

FLORIDA POWER & LIGHT COMPANY

Fourteenth Revised Sheet No. 8.122  
Cancels Thirteenth Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-I

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.00
Non-Fuel Energy Charges:	
Base Energy Charge*	3.515 ¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Additional Charges:	
Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

\* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

Issued by: S. E. Romig, Director, Rates and Tariffs  
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## FLORIDA POWER &amp; LIGHT COMPANY

Forty-Eighth Revised Sheet No. 8.201  
Cancels Forty-Seventh Revised Sheet No. 8.201RESIDENTIAL SERVICERATE SCHEDULE: RS-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$7.87

## Non-Fuel Charges:

Base Energy Charge:	
First 1,000 kWh	5.801 ¢ per kWh
All additional kWh	6.801 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

## Additional Charges:

Residential Load Control Program (if applicable)	See Sheet No. 8.217
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$7.87

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

## FLORIDA POWER &amp; LIGHT COMPANY

Fourth Revised Sheet No. 8.203  
Cancels Third Revised Sheet No. 8.203RESIDENTIAL TIME OF USE RIDER – RTR-1  
(OPTIONAL)RIDER: RTR-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge: \$7.87

Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	10.349 ¢ per kWh	(4.604) ¢ per kWh

Additional Charges/Credits:	
RTR Fuel Charge/Credit	See Sheet No. 8.030

Minimum: \$7.87

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

## FLORIDA POWER &amp; LIGHT COMPANY

Thirty-First Revised Sheet No. 8.310  
Cancels Thirtieth Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00
Demand Charges:	
Base Demand Charge	\$11.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.657 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,825.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.320  
Cancels Thirtieth Revised Sheet No. 8.320

GENERAL SERVICE LARGE DEMAND - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00	
Demand Charges:		
Base Demand Charge	\$11.50 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.712 ¢ per kWh	1.196 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,825.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)



## FLORIDA POWER &amp; LIGHT COMPANY

Thirty-Second Revised Sheet No. 8.330  
Cancels Thirty-First Revised Sheet No. 8.330

CURTAINABLE SERVICE  
(OPTIONAL)

RATE SCHEDULE: CS-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.00
Demand Charges:	
Base Demand Charge	\$11.50 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.657 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,850.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.340  
Cancels Thirtieth Revised Sheet No. 8.340

CURTAINABLE SERVICE - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: CST-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.00	
Demand Charges:		
Base Demand Charge	\$11.50 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2,712 ¢ per kWh	1,196 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,850.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-Fifth Revised Sheet No. 8.412  
Cancels Twenty-Fourth Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$225.00
Demand Charges:	
Base Demand Charge	\$12.00 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1,493 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$24,225.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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## FLORIDA POWER &amp; LIGHT COMPANY

Thirty-First Revised Sheet No. 8.420  
Cancels Thirtieth Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: GSLDT-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$225.00	
Demand Charges:		
Base Demand Charge	\$12.00 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.316 ¢ per kWh	1.169 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently-effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$24,225.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

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Effective: January 1, 2018



## FLORIDA POWER &amp; LIGHT COMPANY

Fifteenth Revised Sheet No. 8.425  
Cancels Fourteenth Revised Sheet No. 8.425HIGH LOAD FACTOR - TIME OF USE  
(OPTIONAL)RATE SCHEDULE: HLFTAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u> <u>21-499 kW</u>	<u>HLFT-2</u> <u>500-1,999 kW</u>	<u>HLFT-3</u> <u>2,000 kW or greater</u>
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
On-peak Demand Charge	\$11.10	\$12.10	\$12.20
Maximum Demand Charge	\$2.30	\$2.60	\$2.60
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.813 ¢	1.071 ¢	0.951 ¢
Off-Peak Period per kWh	1.131 ¢	1.023 ¢	0.944 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:On-Peak:November 1 through March 31; Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.April 1 through October 31; Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.432  
Cancels Twenty-Fifth Revised Sheet No. 8.432CURTAINABLE SERVICE  
(OPTIONAL)RATE SCHEDULE: CS-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$250.00
Demand Charges:	
Base Demand Charge	\$12.00 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.493 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$24,250.

CURTAINMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.440  
Cancels Thirtieth Revised Sheet No. 8.440

CURTAINABLE SERVICE - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$250.00	
Demand Charges:		
Base Demand Charge	\$12.00 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.316 ¢ per kWh	1.169 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$24,250.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

## FLORIDA POWER &amp; LIGHT COMPANY

Thirty-Third Revised Sheet No. 8.542  
Cancels Thirty-Second Revised Sheet No. 8.542

CURTAILABLE SERVICE - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: CST-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$2,025.00

Demand Charges:

Base Demand Charge \$9.30 per kW of Demand occurring during the On-Peak Period.  
Capacity Payment Charge See Sheet No. 8.030.1  
Conservation Charge See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.227 ¢ per kWh	1.019 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge See Sheet No. 8.030.1  
Storm Charge See Sheet No. 8.040  
Franchise Fee See Sheet No. 8.031  
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

FLORIDA POWER & LIGHT COMPANY

Twentieth Revised Sheet No. 8.545  
Cancels Nineteenth Revised Sheet No. 8.545

CURTAILABLE SERVICE  
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$2,025.00
Demand Charges:	
Base Demand Charge	\$9.30 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.074 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)



## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.551  
Cancels Twenty-Sixth Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-3AVAILABLE:

In all territory served.

APPLICATION:

For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$2,000.00
Demand Charges:	
Base Demand Charge	\$9.30 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.074¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

## FLORIDA POWER &amp; LIGHT COMPANY

Thirty-Third Revised Sheet No. 8.552  
Cancels Thirty-Second Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: GSLDT-3AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$2,000.00

## Demand Charges:

Base Demand Charge \$9.30 per kW of Demand occurring during the On-Peak Period.  
Capacity Payment Charge See Sheet No. 8.030.1  
Conservation Charge See Sheet No. 8.030.1

## Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.227 ¢ per kWh	1.019 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

## Additional Charges:

Fuel Charge See Sheet No. 8.030.1  
Storm Charge See Sheet No. 8.040  
Franchise Fee See Sheet No. 8.031  
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

## On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

## Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

## FLORIDA POWER &amp; LIGHT COMPANY

Forty-First Revised Sheet No. 8.602  
Cancels Fortieth Revised Sheet No. 8.602SPORTS FIELD SERVICE  
(Closed Schedule)RATE SCHEDULE: OS-2AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$125.00
Non-Fuel Energy Charges:	
Base Energy Charge	7.864 ¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$125.00

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.610  
Cancels Twenty-Sixth Revised Sheet No. 8.610

METROPOLITAN TRANSIT SERVICERATE SCHEDULE: METAVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$600.00
Demand Charges:	
Base Demand Charge	\$12.70 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.693 ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.651  
Cancels Twenty-Sixth Revised Sheet No. 8.651

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	Distribution below 69 kV		69 kV & above
	CILC-1(G)	CILC-1(D)	CILC-1(T)
Maximum Demand Level	200-499 kW	500 kW & above	
Customer Charge:	\$150.00	\$250.00	\$2,225.00
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$4.00	\$4.20	None
per kW of Load Control On-Peak Demand	\$2.64	\$3.00	\$3.20
per kW of Firm On-Peak Demand	\$10.00	\$10.90	\$11.70
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.490 ¢	1.004 ¢	0.934 ¢
Off-Peak Period charge per kWh	1.490 ¢	1.004 ¢	0.934 ¢
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		
Minimum:	The Customer Charge plus the Base Demand Charges.		

(Continued on Sheet No. 8.652)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018



FLORIDA POWER & LIGHT COMPANY

Fifteenth Revised Sheet No. 8.680  
Cancels Fourteenth Revised Sheet No. 8.680

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)  
(OPTIONAL)

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSOLDT-1, GSOLD-2, GSOLDT-2, GSOLD-3, GSOLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSOLD-1, GSOLDT-1, GSOLD-2, GSOLDT-2, GSOLD-3, GSOLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSOLD-1, GSOLDT-1, GSOLD-2, GSOLDT-2, GSOLD-3, GSOLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$125.00
GSDT-1, HLFT (21-499 kW)	\$125.00
GSOLD-1, GSOLDT-1, HLFT (500-1,999 kW)	\$175.00
GSOLD-2, GSOLDT-2, HLFT (2,000 kW or greater)	\$75.00
GSOLD-3, GSOLDT-3	\$225.00

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

## FLORIDA POWER &amp; LIGHT COMPANY

Thirty-Second Revised Sheet No. 8.716  
Cancels Thirty-First Revised Sheet No. 8.716

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$) ****	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy	Only
High Pressure Sodium Vapor	6,300	70	29	\$3.89	1.85	0.83	6.57	\$2.69	\$0.83
" "	9,500	100	41	\$3.96	1.86	1.18	7.00	\$3.05	\$1.18
" "	16,000	150	60	\$4.08	1.89	1.73	7.70	\$3.63	\$1.73
" "	22,000	200	88	\$6.18	2.41	2.53	11.12	\$4.92	\$2.53
" "	50,000	400	168	\$6.24	2.42	4.84	13.50	\$7.24	\$4.84
" "	* 27,500	250	116	\$6.58	2.63	3.34	12.55	\$5.94	\$3.34
" "	* 140,000	1,000	411	\$9.90	4.71	11.83	26.44	\$16.58	\$11.83
Mercury Vapor	* 6,000	140	62	\$3.07	1.66	1.78	6.51	\$3.45	\$1.78
" "	* 8,600	175	77	\$3.12	1.66	2.22	7.00	\$3.89	\$2.22
" "	* 11,500	250	104	\$5.21	2.40	2.99	10.60	\$5.40	\$2.99
" "	* 21,500	400	160	\$5.18	2.36	4.61	12.15	\$6.98	\$4.61

\* These units are closed to new FPL installations.

\*\* The non-fuel energy charge is 2.879 ¢ per kWh.

\*\*\* Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

\*\*\*\* New customer-owned facilities are closed to this rate effective January 1, 2017.

## Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$4.92
Concrete pole used only for the street lighting system	\$6.74
Fiberglass pole used only for the street lighting system	\$7.98
Steel pole used only for the street lighting system *	\$6.74
Underground conductors not under paving	3.810 ¢ per foot
Underground conductors under paving	9.310 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-First Revised Sheet No. 8.717  
Cancels Twentieth Revised Sheet No. 8.717

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 2.879 ¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.879 ¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8.718  
Cancels Original Sheet No. 8.718

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all territory served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.00
Non-Fuel Energy Charges:	
Base Energy Charge	2.827 ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$14.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

FLORIDA POWER & LIGHT COMPANY

Eighteenth Revised Sheet No. 8.720  
Cancels Seventeenth Revised Sheet No. 8.720

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1961. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

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## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.721  
Cancels Twenty-Sixth Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:  
Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:  
10 years payment option: 1.362% of total work order cost.  
20 years payment option: 0.925% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	2.879 ¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:  
Facilities in service for 15 days or less will not be billed;  
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: S. E. Romig, Director, Rates and Tariffs  
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FLORIDA POWER &amp; LIGHT COMPANY

Ninth Revised Sheet No. 8.722  
Cancels Eighth Revised Sheet No. 8.722

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.2100	1	1.2100
2	1.0410	2	1.0934
3	0.9588	3	1.0679
4	0.8698	4	1.0403
5	0.7733	5	1.0104
6	0.6688	6	0.9781
7	0.5556	7	0.9430
8	0.4329	8	0.9050
9	0.3000	9	0.8638
10	0.1560	10	0.8192
>10	0.0000	11	0.7709
		12	0.7185
		13	0.6618
		14	0.6004
		15	0.5338
		16	0.4616
		17	0.3835
		18	0.2988
		19	0.2071
		20	0.1077
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

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FLORIDA POWER & LIGHT COMPANY

Twenty-Eighth Revised Sheet No. 8.725  
Cancels Twenty-Seventh Revised Sheet No. 8.725

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens/Watts		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
				Fixtures	Mainte- nance	Energy Non-Fuel **	Total	Relamping/ Energy	Only
High Pressure Sodium Vapor	6,300	70	29	\$5.05	\$1.90	\$0.89	7.84	\$2.74	\$0.89
" "	9,500	100	41	\$5.16	\$1.90	\$1.26	8.32	\$3.11	\$1.26
" "	16,000	150	60	\$5.34	\$1.93	\$1.84	9.11	\$3.72	\$1.84
" "	22,000	200	88	\$7.77	\$2.49	\$2.70	12.96	\$5.13	\$2.70
" "	50,000	400	168	\$8.27	\$2.45	\$5.16	15.88	\$7.55	\$5.16
" "	12,000	150	60	\$5.34	\$1.93	\$1.84	9.11	\$3.99	\$1.84
Mercury Vapor *	6,000	140	62	\$3.88	\$1.70	\$1.91	7.49	\$3.57	\$1.91
" "	8,600	175	77	\$3.90	\$1.70	\$2.37	7.97	\$4.03	\$2.37
" "	21,500	400	160	\$6.39	\$2.40	\$4.92	13.71	\$7.26	\$4.92

\* These units are closed to new Company installations.

\*\* The non-fuel energy charge is 3.073 ¢ per kWh.

(Continued on Sheet No. 8.726)

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## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.726  
Cancels Twenty-Sixth Revised Sheet No. 8.726

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$11.14
Concrete pole and span of conductors:	\$15.04
Fiberglass pole and span of conductors:	\$17.68
Steel pole used only for the street lighting system *	\$15.04
Underground conductors (excluding trenching)	\$0.085 per foot
Down-guy, Anchor and Protector	\$10.13

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be \$3.073¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE:

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

(Continued on Sheet No. 8.727)

Issued by: S. E. Romig, Director, Rates and Tariffs  
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FLORIDA POWER & LIGHT COMPANY

Sixth Revised Sheet No. 8.743  
Cancels Fifth Revised Sheet No. 8.743

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1961. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

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**FLORIDA POWER & LIGHT COMPANY**

Sixth Revised Sheet No. 8.744  
Cancels Fifth Revised Sheet No. 8.744

(Continued from Sheet No. 8.743)

MONTHLY RATE :

Facilities:

Paid in full:	Monthly rate is zero.
10 years payment option:	1.364% of total work order cost.*
20 years payment option:	0.926% of total work order cost.*

\* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

Conservation Charge See Sheet No. 8.030.1

Capacity Payment Charge See Sheet No. 8.030.1

Environmental Charge See Sheet No. 8.030.1

Fuel Charge See Sheet No. 8.030.1

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

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## FLORIDA POWER &amp; LIGHT COMPANY

Fifth Revised Sheet No. 8.745  
Cancels Fourth Revised Sheet No. 8.745

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.2100	1	1.2100
2	1.0410	2	1.0934
3	0.9588	3	1.0679
4	0.8698	4	1.0403
5	0.7733	5	1.0104
6	0.6688	6	0.9781
7	0.5556	7	0.9430
8	0.4329	8	0.9050
9	0.3000	9	0.8638
10	0.1560	10	0.8192
>10	0.0000	11	0.7709
		12	0.7185
		13	0.6618
		14	0.6004
		15	0.5338
		16	0.4616
		17	0.3835
		18	0.2988
		19	0.2071
		20	0.1077
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

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## FLORIDA POWER &amp; LIGHT COMPANY

Seventeenth Revised Sheet No. 8.750  
Cancels Sixteenth Revised Sheet No. 8.750STANDBY AND SUPPLEMENTAL SERVICERATE SCHEDULE: SST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:STANDBY SERVICE

## Delivery Voltage:

	<u>Below 69 kV</u>			<u>69kV &amp; Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW &amp; Above</u>	<u>All Levels</u>
Contract Standby Demand:				
Customer Charge:	\$125.00	\$125.00	\$425.00	\$1,800.00
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$3.00	\$3.00	\$3.00	N/A
Reservation Demand Charge per kW	\$1.48	\$1.48	\$1.48	\$1.35
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.70	\$0.70	\$0.70	\$0.44
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1			

(Continued on Sheet No. 8.751)

Issued by: S. E. Romig, Director, Rates and Tariffs  
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FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth Revised Sheet No. 8.751  
Cancels Twenty-Third Revised Sheet No. 8.751

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1) Below 500 kW	SST-1(D2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.711 ¢	0.711 ¢	0.711 ¢	0.707 ¢
Off-Peak Period charge per kWh	0.711 ¢	0.711 ¢	0.711 ¢	0.707 ¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

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## FLORIDA POWER &amp; LIGHT COMPANY

Twenty-Third Revised Sheet No. 8.760  
Cancels Twenty-Second Revised Sheet No. 8.760INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
(OPTIONAL)RATE SCHEDULE: ISST-1AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:STANDBY SERVICE  
Delivery Voltage:

	Distribution Below 69 kV ISST-1(D)	Transmission 69 kV & Above ISST-1(T)
Customer Charge:	\$425.00	\$1,800.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$3.00	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.26	\$0.30
Reservation Demand Charge per kW of Firm Standby Demand	\$1.48	\$1.35
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.70	\$0.44
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.13	\$0.12
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	0.711 ¢	0.707 ¢
Off-Peak Period charge per kWh	0.711 ¢	0.707 ¢
Environmental Charge	See Sheet No. 8.030.1	

(Continued on Sheet No. 8.761)

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## FLORIDA POWER &amp; LIGHT COMPANY

Sixty-Fourth Revised Sheet No. 8.830  
Cancels Sixty-Third Revised Sheet No. 8.830SEASONAL DEMAND – TIME OF USE RIDER – SDTR  
(OPTIONAL)RIDER: SDTRAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

	<u>SDTR-1</u> <u>21-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
Seasonal On-peak Demand Charge	\$10.40	\$11.90	\$12.46
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	\$9.00	\$11.30	\$11.78
Per kW of Non-Seasonal Maximum Demand			
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak	8.334 ¢	5.896 ¢	4.681 ¢
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	1.503 ¢	1.196 ¢	1.169 ¢
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal Energy Charge	2.096 ¢	1.657 ¢	1.493 ¢
Per kWh of Non-Seasonal Energy			
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 1, 2018



## FLORIDA POWER &amp; LIGHT COMPANY

Sixteenth Revised Sheet No. 8.831  
Cancels Fifteenth Revised Sheet No. 8.831

(Continued from Sheet No. 8.830)

## OPTION B: Non-Seasonal Time of Use Rate

	<u>SDTR-1</u> <u>21-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Annual Maximum Demand			
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$10.40	\$11.90	\$12.46
Non-Seasonal Demand Charge Per kW of Non-Seasonal Peak Demand	\$9.00	\$11.30	\$11.78
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	8.334 ¢	5.896 ¢	4.681 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.503 ¢	1.196 ¢	1.169 ¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	4.762 ¢	3.529 ¢	3.223 ¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.503 ¢	1.196 ¢	1.169 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):Non-Seasonal On-Peak Period:November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018

FLORIDA POWER &amp; LIGHT COMPANY

Eighth Revised Sheet No. 10.015  
Cancels Seventh Revised Sheet 10.015**Appendix A****Distribution Substation Facilities  
Monthly Rental and Termination Factors**

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

**Monthly Rental Factor**

Distribution Substation Facilities	1.33%
------------------------------------	-------

**Termination Fee for Initial 20 Year Period**

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>	<u>Year Agreement Is Terminated</u>	<u>Termination Factors %</u>
1	3.36	8	11.16	15	6.01
2	6.03	9	10.88	16	4.88
3	8.03	10	10.40	17	3.70
4	9.47	11	9.76	18	2.48
5	10.42	12	8.98	19	1.25
6	10.98	13	8.08	20	0.00
7	11.21	14	7.08		

**Termination Fee for Subsequent Extension Periods**

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>	<u>Month Terminated</u>	<u>Termination Factor</u>
1	49.902	16	39.177	31	27.361	46	14.343
2	49.219	17	38.424	32	26.531	47	13.429
3	48.531	18	37.667	33	25.697	48	12.510
4	47.839	19	36.904	34	24.857	49	11.584
5	47.143	20	36.137	35	24.012	50	10.653
6	46.442	21	35.365	36	23.161	51	9.715
7	45.736	22	34.587	37	22.304	52	8.772
8	45.026	23	33.805	38	21.442	53	7.822
9	44.311	24	33.017	39	20.575	54	6.866
10	43.592	25	32.225	40	19.702	55	5.904
11	42.868	26	31.427	41	18.823	56	4.936
12	42.139	27	30.624	42	17.938	57	3.962
13	41.406	28	29.816	43	17.048	58	2.981
14	40.668	29	29.003	44	16.152	59	1.994
15	39.925	30	28.185	45	15.250	60	1.000

Issued By: S. E. Romig, Director, Rates and Tariffs  
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## EXHIBIT D

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FLORIDA POWER AND LIGHT COMPANY								
SUMMARY OF STIPULATED DEPRECIATION PARAMETERS, ANNUAL DEPRECIATION ACCRUALS, RATES AND THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 2016								
	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	STIPULATED ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(5)-(1)	(8)
STEAM PRODUCTION PLANT								
MANATEE STEAM PLANT								
MANATEE COMMON								
311 STRUCTURES AND IMPROVEMENTS	3,555,569	06-2028	80 - R2 *	(1)	3,555,569	3.17	-	6,912,427
312 BOILER PLANT EQUIPMENT	587,612	06-2028	50 - S0 *	(2)	587,612	7.62	-	(718,232)
314 TURBOGENERATOR UNITS	194,743	06-2028	55 - R0.5 *	(1)	194,743	2.02	-	1,576,347
315 ACCESSORY ELECTRIC EQUIPMENT	-	06-2028	65 - S0 *	(2)	225,626	2.34	-	711,438
316 MISCELLANEOUS POWER PLANT EQUIPMENT	50,889	06-2028	65 - R0.5 *	(1)	50,889	2.08	-	318,559
TOTAL MANATEE COMMON	4,614,439				4,614,439	3.28	-	8,802,543
MANATEE UNIT 1								
311 STRUCTURES AND IMPROVEMENTS	118,728	06-2028	80 - R2 *	(1)	118,728	1.74	-	451,713
312 BOILER PLANT EQUIPMENT	8,412,866	06-2028	50 - S0 *	(2)	8,412,866	4.64	-	(2,758,122)
314 TURBOGENERATOR UNITS	2,925,448	06-2028	55 - R0.5 *	(1)	2,925,448	4.03	-	2,326,693
315 ACCESSORY ELECTRIC EQUIPMENT	-	06-2028	65 - S0 *	(2)	586,631	4.11	-	782,157
316 MISCELLANEOUS POWER PLANT EQUIPMENT	153,580	06-2028	65 - R0.5 *	(1)	153,580	3.91	-	12,892
TOTAL MANATEE UNIT 1	12,197,253				12,197,253	4.37	-	6,311,575
MANATEE UNIT 2								
311 STRUCTURES AND IMPROVEMENTS	91,383	06-2028	80 - R2 *	(1)	91,383	1.83	-	304,218
312 BOILER PLANT EQUIPMENT	9,170,501	06-2028	50 - S0 *	(2)	9,170,501	4.99	-	(853,378)
314 TURBOGENERATOR UNITS	2,629,560	06-2028	55 - R0.5 *	(1)	2,629,560	3.72	-	2,657,742
315 ACCESSORY ELECTRIC EQUIPMENT	-	06-2028	65 - S0 *	(2)	549,410	4.48	-	525,153
316 MISCELLANEOUS POWER PLANT EQUIPMENT	165,589	06-2028	65 - R0.5 *	(1)	165,589	4.79	-	(141,189)
TOTAL MANATEE UNIT 2	12,606,443				12,606,443	4.58	-	2,492,545
TOTAL MANATEE STEAM PLANT	29,418,135				29,418,135	4.23	-	17,606,680
MARTIN STEAM PLANT								
MARTIN COMMON								
311 STRUCTURES AND IMPROVEMENTS	6,108,878	06-2031	80 - R2 *	(1)	6,108,878	2.52	-	1,578,814
312 BOILER PLANT EQUIPMENT	314,305	06-2031	50 - S0 *	(2)	314,305	4.45	-	(16,312)
314 TURBOGENERATOR UNITS	955,816	06-2031	55 - R0.5 *	(1)	955,816	3.48	-	120,584
315 ACCESSORY ELECTRIC EQUIPMENT	-	06-2031	65 - S0 *	(2)	367,628	3.57	-	182,673
316 MISCELLANEOUS POWER PLANT EQUIPMENT	147,308	06-2031	65 - R0.5 *	(1)	147,308	3.79	-	(55,705)
TOTAL MARTIN COMMON	7,693,935				7,693,935	2.72	-	1,808,049
MARTIN PIPELINE								
312 BOILER PLANT EQUIPMENT	-	06-2031	50 - S0 *	0	-	0.00	-	148,044
TOTAL MARTIN PIPELINE	-				-	-	-	148,044
MARTIN UNIT 1								
311 STRUCTURES AND IMPROVEMENTS	439,660	06-2031	80 - R2 *	(1)	439,660	2.68	-	(338,710)
312 BOILER PLANT EQUIPMENT	9,632,706	06-2031	50 - S0 *	(2)	9,632,706	4.53	-	(11,114,702)
314 TURBOGENERATOR UNITS	3,018,863	06-2031	55 - R0.5 *	(1)	3,018,863	3.55	-	3,533,638
315 ACCESSORY ELECTRIC EQUIPMENT	760,833	06-2031	65 - S0 *	(2)	760,833	3.12	-	1,117,896
316 MISCELLANEOUS POWER PLANT EQUIPMENT	135,913	06-2031	65 - R0.5 *	(1)	135,913	3.81	-	(1,083)
TOTAL MARTIN UNIT 1	13,988,975				13,988,975	4.03	-	(6,602,922)
MARTIN UNIT 2								
311 STRUCTURES AND IMPROVEMENTS	269,000	06-2031	80 - R2 *	(1)	269,000	2.39	-	16,379
312 BOILER PLANT EQUIPMENT	9,993,557	06-2031	50 - S0 *	(2)	9,993,557	4.64	-	(12,113,492)
314 TURBOGENERATOR UNITS	3,967,632	06-2031	55 - R0.5 *	(1)	3,967,632	4.79	-	(8,413,222)
315 ACCESSORY ELECTRIC EQUIPMENT	819,853	06-2031	65 - S0 *	(2)	819,853	3.56	-	1,155,353
316 MISCELLANEOUS POWER PLANT EQUIPMENT	141,426	06-2031	65 - R0.5 *	(1)	141,426	4.31	-	(145,922)
TOTAL MARTIN UNIT 2	15,191,468				15,191,468	4.53	-	(17,500,907)

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TOTAL MARTIN STEAM PLANT		37,074,378			37,074,378	3.81	-	(22,348,726)
FLORIDA POWER AND LIGHT COMPANY								
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(5)-(6)	(8)
SCHERER STEAM PLANT								
SCHERER COAL CARS	-				-	0.00	-	21,225,391
312 BOILER PLANT EQUIPMENT	-	06-2052	50 - 50 *	0	-	0.00	-	21,225,391
TOTAL SCHERER COAL CARS	-				-	0.00	-	21,225,391
SCHERER COMMON								
311 STRUCTURES AND IMPROVEMENTS	882,796	06-2052	80 - R2 *	(2)	593,363	1.51	(289,433)	5,991,729
312 BOILER PLANT EQUIPMENT	765,628	06-2052	50 - 50 *	(7)	578,215	2.23	(190,413)	2,434,237
314 TURBOGENERATOR UNITS	128,042	06-2052	65 - R0.5 *	(2)	90,312	3.08	(37,830)	375,636
315 ACCESSORY ELECTRIC EQUIPMENT	29,480	06-2052	65 - 50 *	(8)	21,081	1.72	(8,399)	174,774
316 MISCELLANEOUS POWER PLANT EQUIPMENT	95,713	06-2052	65 - R0.5 *	(2)	66,001	1.80	(29,712)	526,401
TOTAL SCHERER COMMON	1,901,658				1,343,972	1.81	(555,792)	8,472,779
SCHERER COMMON UNIT 3 AND 4								
311 STRUCTURES AND IMPROVEMENTS	64,127	06-2052	80 - R2 *	(2)	43,238	1.44	(20,889)	474,125
312 BOILER PLANT EQUIPMENT	695,012	06-2052	50 - 50 *	(7)	518,337	2.32	(176,675)	2,002,180
314 TURBOGENERATOR UNITS	128,216	06-2052	65 - R0.5 *	(2)	87,875	3.09	(40,641)	32,182
315 ACCESSORY ELECTRIC EQUIPMENT	125,025	06-2052	65 - 50 *	(8)	84,836	3.01	(40,189)	15,549
TOTAL SCHERER COMMON UNIT 3 AND 4	1,012,380				733,986	2.37	(278,394)	2,572,036
SCHERER UNIT 4								
311 STRUCTURES AND IMPROVEMENTS	5,539,441	06-2052	80 - R2 *	(2)	3,657,321	2.30	(1,882,120)	4,235,503
312 BOILER PLANT EQUIPMENT	25,810,174	06-2052	50 - 50 *	(7)	18,753,594	2.79	(7,056,580)	11,623,684
314 TURBOGENERATOR UNITS	3,290,441	06-2052	65 - R0.5 *	(2)	2,326,903	1.89	(963,538)	16,496,913
315 ACCESSORY ELECTRIC EQUIPMENT	1,775,464	06-2052	65 - 50 *	(8)	1,228,941	2.49	(546,523)	1,678,026
316 MISCELLANEOUS POWER PLANT EQUIPMENT	140,274	06-2052	65 - R0.5 *	(2)	96,228	1.88	(44,046)	918,553
TOTAL SCHERER UNIT 4	36,555,824				26,053,597	2.59	(10,492,237)	34,923,692
TOTAL SCHERER STEAM PLANT	39,459,888				28,143,445	2.45	(11,326,423)	68,133,888

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)-(6)-(1)	(8)
<b>SURPP STEAM PLANT</b>								
<b>SURPP COAL AND LIMESTONE</b>								
311 STRUCTURES AND IMPROVEMENTS	86,954	06-2052	80 - R2 *	(2)	56,376	1.58	(30,578)	263,397
312 BOILER PLANT EQUIPMENT	929,645	06-2052	50 - 50 *	(7)	695,857	2.25	(240,788)	1,254,762
315 ACCESSORY ELECTRIC EQUIPMENT	82,938	06-2052	85 - 50 *	(6)	64,527	1.71	(18,411)	410,022
316 MISCELLANEOUS POWER PLANT EQUIPMENT	7,319	06-2052	65 - R0.5 *	(2)	4,519	1.64	(2,800)	34,342
<b>TOTAL SURPP COAL AND LIMESTONE</b>	<b>1,122,856</b>				<b>821,279</b>	<b>2.13</b>	<b>(302,177)</b>	<b>1,962,523</b>
<b>SURPP COAL CARS</b>								
312 BOILER PLANT EQUIPMENT	-	06-2052	50 - 50 *	0	-	0.00	-	29,301
<b>TOTAL SURPP COAL CARS</b>	<b>-</b>				<b>-</b>	<b>0.00</b>	<b>-</b>	<b>29,301</b>
<b>SURPP COMMON</b>								
311 STRUCTURES AND IMPROVEMENTS	550,442	06-2052	80 - R2 *	(2)	360,831	1.59	(189,611)	8,190,705
312 BOILER PLANT EQUIPMENT	70,207	06-2052	50 - 50 *	(7)	53,339	1.44	(16,868)	889,192
314 TURBOGENERATOR UNITS	44,893	06-2052	55 - R0.5 *	(2)	31,278	1.25	(13,615)	647,424
315 ACCESSORY ELECTRIC EQUIPMENT	107,730	06-2052	85 - 50 *	(6)	75,674	1.30	(32,076)	1,294,040
316 MISCELLANEOUS POWER PLANT EQUIPMENT	31,157	06-2052	65 - R0.5 *	(2)	20,925	1.31	(10,232)	409,432
<b>TOTAL SURPP COMMON</b>	<b>804,249</b>				<b>541,847</b>	<b>1.16</b>	<b>(262,402)</b>	<b>11,630,798</b>
<b>SURPP GYPSUM AND ASH</b>								
311 STRUCTURES AND IMPROVEMENTS	52,212	06-2052	80 - R2 *	(2)	33,886	1.56	(18,326)	205,821
312 BOILER PLANT EQUIPMENT	483,038	06-2052	50 - 50 *	(7)	347,177	2.03	(135,861)	1,330,537
315 ACCESSORY ELECTRIC EQUIPMENT	1,188	06-2052	85 - 50 *	(6)	820	1.56	(368)	9,484
316 MISCELLANEOUS POWER PLANT EQUIPMENT	4,682	06-2052	65 - R0.5 *	(2)	3,121	2.00	(1,561)	13,045
<b>TOTAL SURPP GYPSUM AND ASH</b>	<b>527,119</b>				<b>384,984</b>	<b>1.89</b>	<b>(142,149)</b>	<b>1,760,887</b>
<b>SURPP UNIT 1</b>								
311 STRUCTURES AND IMPROVEMENTS	129,202	06-2052	80 - R2 *	(2)	85,423	0.94	(43,779)	2,406,640
312 BOILER PLANT EQUIPMENT	2,887,403	06-2052	50 - 50 *	(7)	2,109,002	2.12	(778,401)	11,909,807
314 TURBOGENERATOR UNITS	880,365	06-2052	55 - R0.5 *	(2)	585,314	1.86	(295,051)	5,624,850
315 ACCESSORY ELECTRIC EQUIPMENT	261,884	06-2052	85 - 50 *	(6)	182,170	1.46	(79,714)	2,563,728
316 MISCELLANEOUS POWER PLANT EQUIPMENT	34,392	06-2052	65 - R0.5 *	(2)	23,269	1.14	(11,123)	587,513
<b>TOTAL SURPP UNIT 1</b>	<b>4,773,046</b>				<b>2,885,178</b>	<b>1.63</b>	<b>(1,167,668)</b>	<b>23,072,536</b>
<b>SURPP UNIT 2</b>								
311 STRUCTURES AND IMPROVEMENTS	153,341	06-2052	80 - R2 *	(2)	99,985	1.39	(53,356)	871,467
312 BOILER PLANT EQUIPMENT	2,920,057	06-2052	50 - 50 *	(7)	2,122,077	2.35	(800,980)	5,215,006
314 TURBOGENERATOR UNITS	940,874	06-2052	55 - R0.5 *	(2)	626,560	2.24	(314,314)	2,123,689
315 ACCESSORY ELECTRIC EQUIPMENT	269,617	06-2052	85 - 50 *	(6)	185,613	1.84	(84,004)	903,366
316 MISCELLANEOUS POWER PLANT EQUIPMENT	35,931	06-2052	65 - R0.5 *	(2)	24,515	1.58	(11,416)	232,681
<b>TOTAL SURPP UNIT 2</b>	<b>4,329,820</b>				<b>3,068,752</b>	<b>2.23</b>	<b>(1,261,068)</b>	<b>9,346,199</b>
<b>TOTAL SURPP STEAM PLANT</b>	<b>10,848,089</b>				<b>7,892,758</b>	<b>1.87</b>	<b>(2,143,231)</b>	<b>47,891,734</b>
<b>TOTAL STEAM PRODUCTION</b>	<b>115,959,468</b>				<b>102,438,706</b>	<b>2.19</b>	<b>(14,469,754)</b>	<b>111,192,530</b>



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FLORIDA POWER AND LIGHT COMPANY								
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(6)-(1)	(8)
NUCLEAR PRODUCTION PLANT								
ST. LUCIE NUCLEAR PLANT								
ST. LUCIE COMMON								
321 STRUCTURES AND IMPROVEMENTS	8,926,161	04-2043	100 - R1.5 *	(1)	8,926,161	2.25	-	806,865
322 REACTOR PLANT EQUIPMENT	1,066,835	04-2043	60 - R1 *	(2)	1,066,835	1.92	-	13,797,249
323 TURBOGENERATOR UNITS	895,663	04-2043	45 - R0.5 *	0	895,663	7.22	-	(10,379,459)
324 ACCESSORY ELECTRIC EQUIPMENT	719,133	04-2043	75 - R2.5 *	(1)	719,133	2.09	-	426,019
325 MISCELLANEOUS POWER PLANT EQUIPMENT	841,331	04-2043	50 - R1.5 *	(3)	841,331	4.06	-	(5,352,295)
TOTAL ST. LUCIE COMMON	12,449,123				12,449,123	2.39	-	(499,621)
ST. LUCIE UNIT 1								
321 STRUCTURES AND IMPROVEMENTS	5,176,105	03-2036	100 - R1.5 *	(1)	5,176,105	2.66	-	1,928,657
322 REACTOR PLANT EQUIPMENT	31,180,373	03-2036	80 - R1 *	(2)	31,180,373	3.72	-	(3,253,051)
323 TURBOGENERATOR UNITS	21,057,503	03-2036	45 - R0.5 *	0	21,057,503	5.11	-	(44,607,633)
324 ACCESSORY ELECTRIC EQUIPMENT	3,830,023	03-2036	75 - R2.5 *	(1)	3,830,023	3.20	-	(3,451,360)
325 MISCELLANEOUS POWER PLANT EQUIPMENT	293,754	03-2036	50 - R1.5 *	(3)	293,754	2.99	-	(32,991)
TOTAL ST. LUCIE UNIT 1	61,537,758				61,537,758	3.90	-	(49,436,376)
ST. LUCIE UNIT 2								
321 STRUCTURES AND IMPROVEMENTS	6,772,839	04-2043	100 - R1.5 *	(1)	6,772,839	2.27	-	(7,401,209)
322 REACTOR PLANT EQUIPMENT	28,986,146	04-2043	60 - R1 *	(2)	28,986,146	2.75	-	40,230,190
323 TURBOGENERATOR UNITS	13,521,840	04-2043	45 - R0.5 *	0	13,521,840	3.86	-	(27,949,423)
324 ACCESSORY ELECTRIC EQUIPMENT	4,291,331	04-2043	75 - R2.5 *	(1)	4,291,331	2.27	-	(7,020,267)
325 MISCELLANEOUS POWER PLANT EQUIPMENT	657,629	04-2043	50 - R1.5 *	(3)	657,629	2.73	-	(1,439,469)
TOTAL ST. LUCIE UNIT 2	34,229,785				34,229,785	2.83	-	(3,585,174)
TOTAL ST. LUCIE NUCLEAR PLANT	128,216,666				128,216,666	3.20	-	(53,516,172)
TURKEY POINT NUCLEAR PLANT								
TURKEY POINT COMMON								
321 STRUCTURES AND IMPROVEMENTS	11,259,224	04-2033	100 - R1.5 *	(1)	11,259,224	3.13	-	27,007,106
322 REACTOR PLANT EQUIPMENT	7,469,126	04-2033	60 - R1 *	(2)	7,469,126	5.43	-	(12,296,878)
323 TURBOGENERATOR UNITS	1,101,765	04-2033	45 - R0.5 *	0	1,101,765	5.06	-	(659,806)
324 ACCESSORY ELECTRIC EQUIPMENT	1,294,143	04-2033	75 - R2.5 *	(1)	1,294,143	2.36	-	7,573,071
325 MISCELLANEOUS POWER PLANT EQUIPMENT	1,365,579	04-2033	50 - R1.5 *	(3)	1,365,579	3.67	-	2,657,025
TOTAL TURKEY POINT COMMON	22,460,817				22,460,817	3.68	-	24,280,499
TURKEY POINT UNIT 3								
321 STRUCTURES AND IMPROVEMENTS	9,692,385	07-2032	100 - R1.5 *	(1)	9,692,385	5.23	-	(18,893,418)
322 REACTOR PLANT EQUIPMENT	28,966,915	07-2032	80 - R1 *	(2)	28,966,915	4.84	-	(40,997,337)
323 TURBOGENERATOR UNITS	46,846,514	07-2032	45 - R0.5 *	0	46,846,514	6.20	-	(90,025,300)
324 ACCESSORY ELECTRIC EQUIPMENT	5,207,515	07-2032	75 - R2.5 *	(1)	5,207,515	2.46	-	(203,387)
325 MISCELLANEOUS POWER PLANT EQUIPMENT	1,035,165	07-2032	50 - R1.5 *	(3)	1,035,165	6.62	-	(3,493,340)
TOTAL TURKEY POINT UNIT 3	91,652,995				91,652,995	5.42	-	(153,693,387)
TURKEY POINT UNIT 4								
321 STRUCTURES AND IMPROVEMENTS	5,009,472	04-2033	100 - R1.5 *	(1)	5,009,472	3.90	-	(1,705,762)
322 REACTOR PLANT EQUIPMENT	21,983,244	04-2033	60 - R1 *	(2)	21,983,244	4.29	-	954,567
323 TURBOGENERATOR UNITS	34,873,611	04-2033	45 - R0.5 *	0	34,873,611	5.78	-	(45,478,058)
324 ACCESSORY ELECTRIC EQUIPMENT	4,595,745	04-2033	75 - R2.5 *	(1)	4,595,745	2.62	-	(10,489,559)
325 MISCELLANEOUS POWER PLANT EQUIPMENT	782,080	04-2033	50 - R1.5 *	(3)	782,080	6.55	-	(3,513,949)
TOTAL TURKEY POINT UNIT 4	67,034,155				67,034,155	4.69	-	(39,613,643)
TOTAL TURKEY POINT NUCLEAR PLANT	181,147,967				181,147,967	4.85	-	(169,026,531)
TOTAL NUCLEAR PRODUCTION PLANT	309,364,633				309,364,633	4.00	-	(223,542,764)

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	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE (4)	STIPULATED ANNUAL DEPRECIATION ACCRUALS (5)	ANNUAL DEPRECIATION RATE (6)	INCREASE/ (DECREASE) RATE (7)(R1-1)	THEORETICAL RESERVE IMBALANCE (8)
<b>COMBINED CYCLE PRODUCTION PLANT</b>								
<b>LAUDERDALE COMBINED CYCLE PLANT</b>								
<b>LAUDERDALE COMMON</b>								
341 STRUCTURES AND IMPROVEMENTS	1,864,990	06-2033	80 - R2 *	(2)	1,864,990	2.20	-	13,180,814
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	355,978	06-2033	50 - R1.5 *	(3)	355,978	3.09	-	1,151,170
343 PRIME MOVERS - GENERAL	1,408,857	06-2033	50 - R1 *	(3)	1,408,857	5.20	-	2,028,848
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	2,412,721	06-2033	9 - L0 *	35	2,412,721	6.42	-	2,487,201
344 GENERATORS	18,609	06-2033	50 - R2 *	(3)	18,609	2.73	-	105,541
345 ACCESSORY ELECTRIC EQUIPMENT	194,238	06-2033	50 - R2.5 *	(2)	194,238	1.80	-	2,443,702
346 MISCELLANEOUS POWER PLANT EQUIPMENT	42,255	06-2033	50 - R0.5 *	(2)	42,255	3.42	-	110,079
<b>TOTAL LAUDERDALE COMMON</b>	<b>6,297,648</b>				<b>6,297,648</b>	<b>3.60</b>	-	<b>21,487,454</b>
<b>LAUDERDALE UNIT 4</b>								
341 STRUCTURES AND IMPROVEMENTS	106,647	06-2033	80 - R2 *	(2)	106,647	2.09	-	796,327
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	11,997	06-2033	50 - R1.5 *	(3)	11,997	1.78	-	150,012
343 PRIME MOVERS - GENERAL	4,990,638	06-2033	50 - R1 *	(3)	4,990,638	4.11	-	(8,295,388)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	4,923,007	06-2033	9 - L0 *	35	4,923,007	7.86	-	(1,440,800)
344 GENERATORS	582,531	06-2033	50 - R2 *	(3)	582,531	2.02	-	4,817,881
345 ACCESSORY ELECTRIC EQUIPMENT	724,053	06-2033	50 - R2.5 *	(2)	724,053	2.43	-	3,597,979
346 MISCELLANEOUS POWER PLANT EQUIPMENT	50,337	06-2033	50 - R0.5 *	(2)	50,337	1.94	-	490,565
<b>TOTAL LAUDERDALE UNIT 4</b>	<b>11,389,210</b>				<b>11,389,210</b>	<b>4.51</b>	-	<b>723,672</b>
<b>LAUDERDALE UNIT 5</b>								
341 STRUCTURES AND IMPROVEMENTS	81,765	06-2033	80 - R2 *	(2)	81,765	2.55	-	396,015
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	16,959	06-2033	50 - R1.5 *	(3)	16,959	2.28	-	150,637
343 PRIME MOVERS - GENERAL	6,093,158	06-2033	50 - R1 *	(3)	6,093,158	5.00	-	(23,704,681)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	1,947,066	06-2033	9 - L0 *	35	1,947,066	8.06	-	(1,194,387)
344 GENERATORS	644,016	06-2033	50 - R2 *	(3)	644,016	2.23	-	5,181,174
345 ACCESSORY ELECTRIC EQUIPMENT	641,836	06-2033	50 - R2.5 *	(2)	641,836	2.58	-	2,886,119
346 MISCELLANEOUS POWER PLANT EQUIPMENT	37,579	06-2033	50 - R0.5 *	(2)	37,579	2.08	-	313,871
<b>TOTAL LAUDERDALE UNIT 5</b>	<b>8,461,379</b>				<b>8,461,379</b>	<b>4.54</b>	-	<b>(14,945,753)</b>
<b>TOTAL LAUDERDALE COMBINED CYCLE PLANT</b>	<b>27,149,237</b>				<b>27,149,237</b>	<b>4.27</b>	-	<b>6,422,873</b>

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	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	STIPULATED ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)(1)-(6)	(8)
<b>FT. MYERS COMBINED CYCLE PLANT</b>								
FT. MYERS COMMON								
341 STRUCTURES AND IMPROVEMENTS	274,099	06-2043	80 - R2 *	(2)	274,099	3.11	-	(1,368,305)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	34,287	06-2043	50 - R1.5 *	(3)	34,287	4.32	-	(256,438)
343 PRIME MOVERS - GENERAL	115,945	06-2043	50 - R1 *	(3)	115,945	3.12	-	(887,725)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9,562	06-2043	9 - L0 *	35	9,562	2.17	-	(30,099)
344 GENERATORS	8,706	06-2043	60 - R2 *	(3)	8,706	3.77	-	(8,554)
345 ACCESSORY ELECTRIC EQUIPMENT	42,018	06-2043	50 - R2.5 *	(2)	42,018	3.61	-	(23,340)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	25,678	06-2043	50 - S0.5 *	(2)	25,678	3.34	-	(82,417)
TOTAL FT. MYERS COMMON	510,195				510,195	3.20	-	(999,229)
FT. MYERS UNIT 2								
341 STRUCTURES AND IMPROVEMENTS	673,825	06-2043	80 - R2 *	(2)	673,825	2.34	-	2,236,099
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	188,313	06-2043	50 - R1.5 *	(3)	188,313	3.04	-	(221,250)
343 PRIME MOVERS - GENERAL	12,726,738	06-2043	50 - R1 *	(3)	12,726,738	3.46	-	(8,508,684)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	22,432,118	06-2043	9 - L0 *	35	22,432,118	7.42	-	(4,208,929)
344 GENERATORS	1,601,297	06-2043	60 - R2 *	(3)	1,601,297	2.80	-	1,543,232
345 ACCESSORY ELECTRIC EQUIPMENT	1,299,735	06-2043	50 - R2.5 *	(2)	1,299,735	2.34	-	5,763,223
346 MISCELLANEOUS POWER PLANT EQUIPMENT	85,528	06-2043	50 - S0.5 *	(2)	85,528	2.44	-	372,341
TOTAL FT. MYERS UNIT 2	39,008,554				39,008,554	4.75	-	(3,024,967)
FT. MYERS UNIT 3								
341 STRUCTURES AND IMPROVEMENTS	353,027	06-2043	80 - R2 *	(2)	353,027	3.38	-	405,434
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	480,003	06-2043	50 - R1.5 *	(3)	480,003	3.58	-	597,588
343 PRIME MOVERS - GENERAL	7,453,192	06-2043	50 - R1 *	(3)	7,453,192	4.54	-	(20,837,101)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	794,452	06-2043	25 - R1 *	29	794,452	3.94	-	(2,518,228)
344 GENERATORS	1,622,599	06-2043	60 - R2 *	(3)	1,622,599	3.46	-	1,872,418
345 ACCESSORY ELECTRIC EQUIPMENT	1,119,474	06-2043	50 - R2.5 *	(2)	1,119,474	3.40	-	1,534,052
346 MISCELLANEOUS POWER PLANT EQUIPMENT	83,488	06-2043	50 - S0.5 *	(2)	83,488	3.66	-	20,781
TOTAL FT. MYERS UNIT 3	11,885,225				11,885,225	4.10	-	(78,129,670)
TOTAL FT. MYERS COMBINED CYCLE PLANT	91,405,044				91,405,044	4.56	-	(23,149,879)
<b>MANATEE COMBINED CYCLE PLANT</b>								
MANATEE UNIT 3								
341 STRUCTURES AND IMPROVEMENTS	685,908	06-2045	80 - R2 *	(2)	685,908	2.37	-	2,430,311
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	104,158	06-2045	50 - R1.5 *	(3)	104,158	2.60	-	337,686
343 PRIME MOVERS - GENERAL	7,925,106	06-2045	50 - R1 *	(3)	7,925,106	3.35	-	(15,338,053)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	11,522,442	06-2045	9 - L0 *	35	11,522,442	7.88	-	(6,317,202)
344 GENERATORS	986,460	06-2045	60 - R2 *	(3)	986,460	2.38	-	4,287,442
345 ACCESSORY ELECTRIC EQUIPMENT	1,123,207	06-2045	50 - R2.5 *	(2)	1,123,207	2.49	-	3,744,141
346 MISCELLANEOUS POWER PLANT EQUIPMENT	304,322	06-2045	50 - S0.5 *	(2)	304,322	2.77	-	413,789
TOTAL MANATEE UNIT 3	22,657,603				22,657,603	4.41	-	(10,442,879)
TOTAL MANATEE COMBINED CYCLE PLANT	22,657,603				22,657,603	4.41	-	(10,442,879)

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	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	STIPULATED ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(5)-(1)	(8)
<b>MARTIN COMBINED CYCLE PLANT</b>								
<b>MARTIN COMMON</b>								
341 STRUCTURES AND IMPROVEMENTS	1,108,391	06-2034	80 - R2 *	(2)	1,108,391	2.24	-	7,695,449
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	115,248	06-2034	50 - R1.5 *	(3)	115,248	2.42	-	794,968
343 PRIME MOVERS - GENERAL	583,469	06-2034	50 - R1 *	(2)	583,469	2.56	-	5,305,538
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	113,005	06-2034	9 - L0 *	35	113,005	5.07	-	291,414
345 ACCESSORY ELECTRIC EQUIPMENT	108,474	06-2034	50 - R2.5 *	(2)	108,474	2.04	-	895,943
346 MISCELLANEOUS POWER PLANT EQUIPMENT	97,030	06-2034	50 - S0.5 *	(2)	97,030	2.31	-	599,195
<b>TOTAL MARTIN COMMON</b>	<b>2,125,617</b>				<b>2,125,617</b>	<b>2.40</b>	<b>-</b>	<b>15,585,707</b>
<b>MARTIN UNIT 3</b>								
341 STRUCTURES AND IMPROVEMENTS	33,127	06-2034	80 - R2 *	(2)	33,127	2.00	-	278,599
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,631	06-2034	50 - R1.5 *	(3)	3,631	2.03	-	31,620
343 PRIME MOVERS - GENERAL	6,831,770	06-2034	50 - R1 *	(3)	6,831,770	4.49	-	(18,857,749)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	5,203,640	06-2034	9 - L0 *	35	5,203,640	7.69	-	(1,774,195)
344 GENERATORS	884,322	06-2034	60 - R2 *	(3)	884,322	3.53	-	1,781,851
345 ACCESSORY ELECTRIC EQUIPMENT	786,155	06-2034	50 - R2.5 *	(2)	786,155	2.89	-	2,990,764
346 MISCELLANEOUS POWER PLANT EQUIPMENT	11,262	06-2034	50 - S0.5 *	(2)	11,262	1.99	-	89,233
<b>TOTAL MARTIN UNIT 3</b>	<b>13,734,007</b>				<b>13,734,007</b>	<b>4.95</b>	<b>-</b>	<b>(13,468,676)</b>
<b>MARTIN UNIT 4</b>								
341 STRUCTURES AND IMPROVEMENTS	43,868	06-2034	80 - R2 *	(2)	43,868	2.93	-	110,833
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,628	06-2034	50 - R1.5 *	(3)	3,628	2.03	-	31,662
343 PRIME MOVERS - GENERAL	6,184,204	06-2034	50 - R1 *	(3)	6,184,204	3.92	-	1,427,872
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	7,313,830	06-2034	9 - L0 *	35	7,313,830	7.27	-	332,518
344 GENERATORS	984,180	06-2034	60 - R2 *	(3)	984,180	3.00	-	3,473,631
345 ACCESSORY ELECTRIC EQUIPMENT	703,261	06-2034	50 - R2.5 *	(2)	703,261	2.75	-	2,542,533
346 MISCELLANEOUS POWER PLANT EQUIPMENT	26,313	06-2034	50 - S0.5 *	(2)	26,313	3.18	-	83,023
<b>TOTAL MARTIN UNIT 4</b>	<b>15,259,384</b>				<b>15,259,384</b>	<b>4.78</b>	<b>-</b>	<b>8,002,072</b>
<b>MARTIN UNIT 6</b>								
341 STRUCTURES AND IMPROVEMENTS	873,956	06-2045	80 - R2 *	(2)	873,956	2.42	-	1,740,002
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	307,891	06-2045	50 - R1.5 *	(3)	307,891	2.70	-	648,515
343 PRIME MOVERS - GENERAL	8,618,573	06-2045	50 - R1 *	(3)	8,618,573	3.37	-	(15,732,681)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	16,547,744	06-2045	9 - L0 *	35	16,547,744	7.76	-	(7,878,790)
344 GENERATORS	1,085,630	06-2045	60 - R2 *	(3)	1,085,630	2.64	-	1,463,661
345 ACCESSORY ELECTRIC EQUIPMENT	1,350,717	06-2045	50 - R2.5 *	(2)	1,350,717	2.61	-	2,246,098
346 MISCELLANEOUS POWER PLANT EQUIPMENT	130,427	06-2045	50 - S0.5 *	(2)	130,427	2.86	-	392,180
<b>TOTAL MARTIN UNIT 6</b>	<b>28,614,898</b>				<b>28,614,898</b>	<b>4.75</b>	<b>-</b>	<b>(17,141,018)</b>
<b>TOTAL MARTIN COMBINED CYCLE PLANT</b>	<b>59,733,806</b>				<b>59,733,806</b>	<b>4.64</b>	<b>-</b>	<b>(7,002,918)</b>

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	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND 901A	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	STIPULATED ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(5)-(6)	(8)
<b>SANFORD COMBINED CYCLE PLANT</b>								
SANFORD COMMON								
341 STRUCTURES AND IMPROVEMENTS	1,716,821	06-2043	80 - R2 *	(2)	1,716,821	2.40	-	2,810,957
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,071	06-2043	50 - R1.5 *	(3)	2,071	2.33	-	12,533
343 PRIME MOVERS - GENERAL	472,457	06-2043	50 - R1 *	(3)	472,457	7.96	-	(5,242,667)
344 GENERATORS	6,733	06-2043	60 - R2 *	(3)	6,733	3.36	-	2,551
345 ACCESSORY ELECTRIC EQUIPMENT	65,499	06-2043	50 - R2.5 *	(2)	65,499	3.06	-	(4,233)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	62,775	06-2043	50 - 50.5 *	(2)	62,775	2.81	-	130,322
TOTAL SANFORD COMMON	2,326,357				2,326,357	2.83	-	(3,288,537)
SANFORD UNIT 4								
341 STRUCTURES AND IMPROVEMENTS	177,306	06-2043	80 - R2 *	(2)	177,306	2.39	-	39,312
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	45,212	06-2043	50 - R1.5 *	(3)	45,212	2.51	-	204,899
343 PRIME MOVERS - GENERAL	7,881,382	06-2043	50 - R1 *	(3)	7,881,382	4.00	-	(36,421,891)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	12,100,700	06-2043	9 - L0 *	35	12,100,700	8.64	-	(13,793,063)
344 GENERATORS	948,519	06-2043	60 - R2 *	(3)	948,519	2.89	-	551,991
345 ACCESSORY ELECTRIC EQUIPMENT	877,843	06-2043	50 - R2.5 *	(2)	877,843	2.49	-	2,661,455
346 MISCELLANEOUS POWER PLANT EQUIPMENT	65,878	06-2043	50 - 50.5 *	(2)	65,878	2.58	-	264,105
TOTAL SANFORD UNIT 4	22,116,649				22,116,649	5.30	-	(46,473,193)
SANFORD UNIT 5								
341 STRUCTURES AND IMPROVEMENTS	175,968	06-2042	80 - R2 *	(2)	175,968	2.42	-	138,092
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	44,326	06-2042	50 - R1.5 *	(3)	44,326	2.44	-	228,545
343 PRIME MOVERS - GENERAL	8,861,157	06-2042	50 - R1 *	(3)	8,861,157	4.12	-	(40,254,192)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	10,840,519	06-2042	9 - L0 *	35	10,840,519	8.58	-	(11,996,188)
344 GENERATORS	916,971	06-2042	60 - R2 *	(3)	916,971	2.81	-	1,222,969
345 ACCESSORY ELECTRIC EQUIPMENT	886,158	06-2042	50 - R2.5 *	(2)	886,158	2.66	-	2,330,940
346 MISCELLANEOUS POWER PLANT EQUIPMENT	78,835	06-2042	50 - 50.5 *	(2)	78,835	2.65	-	227,504
TOTAL SANFORD UNIT 5	21,803,934				21,803,934	5.19	-	(48,089,239)
TOTAL SANFORD COMBINED CYCLE PLANT	46,247,140				46,247,140	5.03	-	(97,844,918)
<b>TURKEY POINT COMBINED CYCLE PLANT</b>								
TURKEY POINT UNIT 5								
341 STRUCTURES AND IMPROVEMENTS	752,952	06-2047	80 - R2 *	(2)	752,952	2.33	-	3,210,654
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	321,432	06-2047	50 - R1.5 *	(3)	321,432	2.59	-	1,164,769
343 PRIME MOVERS - GENERAL	8,229,929	06-2047	50 - R1 *	(3)	8,229,929	3.28	-	(14,994,797)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9,957,555	06-2047	9 - L0 *	35	9,957,555	7.77	-	(4,698,714)
344 GENERATORS	1,117,299	06-2047	60 - R2 *	(3)	1,117,299	2.68	-	1,091,000
345 ACCESSORY ELECTRIC EQUIPMENT	1,305,917	06-2047	50 - R2.5 *	(2)	1,305,917	2.51	-	3,885,382
346 MISCELLANEOUS POWER PLANT EQUIPMENT	342,605	06-2047	50 - 50.5 *	(2)	342,605	2.78	-	554,336
TOTAL TURKEY POINT UNIT 5	22,027,689				22,027,689	4.16	-	(9,987,165)
TOTAL TURKEY POINT COMBINED CYCLE PLANT	22,027,689				22,027,689	4.16	-	(9,987,165)

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	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	STIPULATED ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ DECREASE RATE (7)-(6)-(1)	THEORETICAL RESERVE IMBALANCE
	(1)	(2)	(3)	(4)	(5)	(6)		(8)
WEST COUNTY COMBINED CYCLE PLANT								
WEST COUNTY COMMON								
341 STRUCTURES AND IMPROVEMENTS	81,539	06-20-51	80 - R2 *	(2)	81,539	2.81	-	13,878
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	13,013	06-20-51	80 - R1.5 *	(3)	13,013	2.86	-	9,549
343 PRIME MOVERS - GENERAL	1,917,642	06-20-51	50 - R1 *	(3)	1,917,642	3.26	-	239,349
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9,519,347	06-20-51	8 - L3 *	32	9,519,347	7.51	-	(2,640,014)
344 ACCESSORY ELECTRIC EQUIPMENT	37,675	06-20-51	50 - R2.5 *	(2)	37,675	3.62	-	(1,209)
345 MISCELLANEOUS POWER PLANT EQUIPMENT	24,471	06-20-51	50 - R2.5 *	(2)	24,471	2.93	-	(5,282)
TOTAL WEST COUNTY COMMON	10,892,892				10,892,892	6.53	-	(2,837,737)
WEST COUNTY UNIT 1								
341 STRUCTURES AND IMPROVEMENTS	3,850,234	06-20-49	80 - R2 *	(2)	3,850,234	2.68	-	(137,828)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	688,718	06-20-49	80 - R1.5 *	(2)	688,718	2.15	-	(1,038,328)
343 PRIME MOVERS - GENERAL	11,786,189	06-20-49	80 - R1 *	(3)	11,786,189	3.52	-	(72,800,589)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	8,888,171	06-20-49	8 - L3 *	38	8,888,171	11.88	-	(23,511,414)
344 GENERATORS	1,425,188	06-20-49	80 - R2 *	(3)	1,425,188	2.87	-	(1,438,581)
345 ACCESSORY ELECTRIC EQUIPMENT	2,062,637	06-20-49	80 - R2.5 *	(2)	2,062,637	2.65	-	(1,843,219)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	243,387	06-20-49	50 - R2.5 *	(2)	243,387	3.53	-	(538,738)
TOTAL WEST COUNTY UNIT 1	26,878,722				26,878,722	4.47	-	(110,977,778)
WEST COUNTY UNIT 2								
341 STRUCTURES AND IMPROVEMENTS	1,099,055	06-20-49	80 - R2 *	(2)	1,099,055	2.77	-	(1,082,928)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	235,957	06-20-49	80 - R1.5 *	(3)	235,957	3.44	-	(975,511)
343 PRIME MOVERS - GENERAL	8,710,947	06-20-49	50 - R1 *	(2)	8,710,947	3.41	-	(29,325,471)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	13,722,028	06-20-49	8 - L3 *	39	13,722,028	9.16	-	(17,854,488)
344 GENERATORS	1,280,888	06-20-49	80 - R2 *	(3)	1,280,888	2.89	-	(1,451,501)
345 ACCESSORY ELECTRIC EQUIPMENT	185,998	06-20-49	80 - R2.5 *	(2)	185,998	2.89	-	(986,762)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	386,431	06-20-49	80 - R2.5 *	(2)	386,431	3.08	-	(432,841)
TOTAL WEST COUNTY UNIT 2	26,577,274				26,577,274	4.87	-	(68,284,742)
WEST COUNTY UNIT 3								
341 STRUCTURES AND IMPROVEMENTS	1,620,784	06-20-51	80 - R2 *	(2)	1,620,784	2.64	-	(943,748)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	339,082	06-20-51	80 - R1.5 *	(3)	339,082	3.18	-	(872,275)
343 PRIME MOVERS - GENERAL	18,521,074	06-20-51	50 - R1 *	(3)	18,521,074	3.29	-	(26,190,083)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	8,363,870	06-20-51	8 - L3 *	35	8,363,870	8.48	-	(8,190,365)
344 GENERATORS	1,780,437	06-20-51	80 - R2 *	(3)	1,780,437	2.76	-	(242,802)
345 ACCESSORY ELECTRIC EQUIPMENT	1,222,448	06-20-51	50 - R2.5 *	(2)	1,222,448	2.74	-	(554,042)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	185,929	06-20-51	80 - R2.5 *	(2)	185,929	1.23	-	(8,654,541)
TOTAL WEST COUNTY UNIT 3	29,873,484				29,873,484	3.76	-	(32,005,808)
TOTAL WEST COUNTY COMBINED CYCLE PLANT	84,897,492				84,897,492	4.47	-	(194,216,482)



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	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	STIPULATED ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(5)-(1)	(8)
<b>CAPE CANAVERAL COMBINED CYCLE PLANT</b>								
CAPE CANAVERAL COMBINED CYCLE								
341 STRUCTURES AND IMPROVEMENTS	2,211,721	06-2053	80 - R2 *	(2)	2,211,721	2.69	-	(644,283)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,416,280	06-2053	50 - R1.5 *	(3)	1,416,280	2.97	-	(516,734)
343 PRIME MOVERS - GENERAL	11,406,366	06-2053	50 - R1 *	(3)	11,406,366	2.96	-	5,999,811
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	14,298,917	06-2053	9 - LO *	35	14,298,917	6.93	-	4,347,587
344 GENERATORS	1,974,222	06-2053	60 - R2 *	(3)	1,974,222	2.81	-	(1,112,147)
345 ACCESSORY ELECTRIC EQUIPMENT	3,141,522	06-2053	50 - R2.5 *	(2)	3,141,522	2.81	-	(1,424,426)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	306,860	06-2053	50 - 50.5 *	(2)	306,860	2.98	-	(257,518)
TOTAL CAPE CANAVERAL COMBINED CYCLE	34,756,008				34,756,008	3.80	-	6,091,889
TOTAL CAPE CANAVERAL COMBINED CYCLE PLANT	34,756,008				34,756,008	3.80	-	6,091,889
<b>RIVERA COMBINED CYCLE PLANT</b>								
RIVERA COMBINED CYCLE								
341 STRUCTURES AND IMPROVEMENTS	2,083,200	06-2054	80 - R2 *	(2)	2,083,200	2.58	-	1,982,431
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,213,983	06-2054	50 - R1.5 *	(3)	6,213,983	2.96	-	5,090,991
343 PRIME MOVERS - GENERAL	15,697,452	06-2054	50 - R1 *	(3)	15,697,452	2.99	-	4,209,739
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9,822,967	06-2054	9 - LO *	35	9,822,967	7.04	-	1,322,188
344 GENERATORS	2,187,632	06-2054	60 - R2 *	(3)	2,187,632	2.74	-	764,129
345 ACCESSORY ELECTRIC EQUIPMENT	2,249,473	06-2054	50 - R2.5 *	(2)	2,249,473	2.72	-	1,302,066
346 MISCELLANEOUS POWER PLANT EQUIPMENT	305,245	06-2054	50 - 50.5 *	(2)	305,245	2.67	-	(870,455)
TOTAL RIVERA COMBINED CYCLE	38,559,955				38,559,955	3.39	-	16,142,030
TOTAL RIVERA COMBINED CYCLE PLANT	38,559,955				38,559,955	3.39	-	16,142,030
<b>PT EVERGLADES COMBINED CYCLE PLANT</b>								
PT EVERGLADES COMBINED CYCLE								
341 STRUCTURES AND IMPROVEMENTS	2,678,119	06-2056	80 - R2 *	(2)	2,678,119	2.64	-	988,772
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,728,636	06-2056	50 - R1.5 *	(3)	1,728,636	2.90	-	582,817
343 PRIME MOVERS - GENERAL	14,665,771	06-2056	50 - R1 *	(3)	14,665,771	2.99	-	2,154,247
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	13,604,203	06-2056	9 - LO *	35	13,604,203	7.11	-	1,864,243
344 GENERATORS	2,384,633	06-2056	60 - R2 *	(3)	2,384,633	2.73	-	841,583
345 ACCESSORY ELECTRIC EQUIPMENT	3,792,404	06-2056	50 - R2.5 *	(2)	3,792,404	2.74	-	1,299,400
346 MISCELLANEOUS POWER PLANT EQUIPMENT	367,552	06-2056	50 - 50.5 *	(2)	367,552	2.87	-	(108,250)
TOTAL PT EVERGLADES COMBINED CYCLE	39,511,338				39,511,338	3.62	-	7,638,613
TOTAL PT EVERGLADES COMBINED CYCLE PLANT	39,511,338				39,511,338	3.62	-	7,638,613
TOTAL COMBINED CYCLE PRODUCTION PLANT	436,939,217				436,939,197	4.25	-	(295,947,938)

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	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND 901A	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	STIPULATED ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)-(6)-(1)	(8)
<b>PEAKER PLANTS</b>								
LAUDERDALE GTS								
341 STRUCTURES AND IMPROVEMENTS	25,126	06-2028	80 - R2 *	(2)	25,126	4.18	-	(52,022)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	9,191	06-2028	50 - R1.5 *	(3)	9,191	4.73	-	(21,304)
343 PRIME MOVERS - GENERAL	1,224,964	06-2028	50 - R1 *	(3)	1,224,964	8.25	-	(174,815)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	77,770	06-2028	25 - R1 *	29	77,770	4.18	-	(88,660)
344 GENERATORS	99,017	06-2028	80 - R2 *	(3)	99,017	5.66	-	(591,536)
345 ACCESSORY ELECTRIC EQUIPMENT	25,284	06-2028	50 - R2.5 *	(2)	25,284	6.02	-	(135,619)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	1,299	06-2028	50 - 50.5 *	(2)	1,299	6.21	-	(7,785)
TOTAL LAUDERDALE GTS	1,462,657				1,462,657	7.43	-	(1,057,748)
FT. MYERS GTS								
341 STRUCTURES AND IMPROVEMENTS	69,637	06-2028	80 - R2 *	(2)	69,637	7.40	-	(127,629)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	56,753	06-2028	50 - R1.5 *	(3)	56,753	7.84	-	(107,811)
343 PRIME MOVERS - GENERAL	840,243	06-2028	50 - R1 *	(3)	840,243	8.22	-	(150,972)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	117,550	06-2028	25 - R1 *	29	117,550	4.18	-	(156,932)
344 GENERATORS	371,695	06-2028	80 - R2 *	(3)	371,695	8.08	-	(924,078)
345 ACCESSORY ELECTRIC EQUIPMENT	267,985	06-2028	50 - R2.5 *	(2)	267,985	7.77	-	(566,448)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	1,652	06-2028	50 - 50.5 *	(2)	1,652	8.03	-	(4,520)
TOTAL FT. MYERS GTS	1,725,545				1,725,545	7.58	-	(1,838,289)
LAUDERDALE AND FT. MYERS PEAKERS								
341 STRUCTURES AND IMPROVEMENTS	1,178,784	06-2056	80 - R2 *	(2)	1,178,784	2.69	-	(471,424)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	773,331	06-2056	50 - R1.5 *	(3)	773,331	2.66	-	(290,552)
343 PRIME MOVERS - GENERAL	6,497,296	06-2056	50 - R1 *	(3)	6,497,296	3.04	-	(2,344,319)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	2,443,098	06-2056	25 - R1 *	29	2,443,098	2.91	-	(760,487)
344 GENERATORS	1,086,810	06-2056	80 - R2 *	(3)	1,086,810	2.79	-	(429,403)
345 ACCESSORY ELECTRIC EQUIPMENT	1,696,934	06-2056	50 - R2.5 *	(2)	1,696,934	2.60	-	(897,752)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	154,463	06-2056	50 - 50.5 *	(2)	154,463	2.93	-	(89,732)
TOTAL LAUDERDALE AND FT. MYERS PEAKERS	13,620,716				13,620,716	2.83	-	(4,963,667)
<b>TOTAL PEAKER PLANTS</b>	<b>17,888,912</b>				<b>17,888,912</b>	<b>3.39</b>	<b>-</b>	<b>(7,853,793)</b>

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	ANNUAL DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	STIPULATED ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)(6)-(1)	(8)
<b>SOLAR PRODUCTION PLANT</b>								
<b>DESOTO SOLAR</b>								
341 STRUCTURES AND IMPROVEMENTS	161,864	06-2039	SQUARE *	0	161,864	3.49	-	(93,392)
343 PRIME MOVERS - GENERAL	3,991,517	06-2039	SQUARE *	0	3,991,517	3.36	-	(181,250)
345 ACCESSORY ELECTRIC EQUIPMENT	1,025,879	06-2039	SQUARE *	0	1,025,879	3.66	-	(1,793,919)
<b>TOTAL DESOTO SOLAR</b>	<b>5,159,360</b>				<b>5,159,360</b>	<b>3.42</b>	<b>-</b>	<b>(2,968,557)</b>
<b>SPACE COAST SOLAR</b>								
341 STRUCTURES AND IMPROVEMENTS	137,690	06-2040	SQUARE *	0	137,690	3.45	-	(98,507)
343 PRIME MOVERS - GENERAL	1,744,823	06-2040	SQUARE *	0	1,744,823	3.30	-	897,781
345 ACCESSORY ELECTRIC EQUIPMENT	255,655	06-2040	SQUARE *	0	255,655	3.51	-	(242,695)
<b>TOTAL SPACE COAST SOLAR</b>	<b>2,132,863</b>				<b>2,132,863</b>	<b>3.33</b>	<b>-</b>	<b>256,579</b>
<b>MARTIN SOLAR</b>								
341 STRUCTURES AND IMPROVEMENTS	637,205	06-2045	SQUARE *	0	637,205	2.99	-	(589,985)
343 PRIME MOVERS - GENERAL	11,684,485	06-2045	SQUARE *	0	11,684,485	2.88	-	1,380,595
345 ACCESSORY ELECTRIC EQUIPMENT	126,641	06-2045	SQUARE *	0	126,641	2.89	-	(131,884)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	38	06-2045	SQUARE *	0	38	2.85	-	18
<b>TOTAL MARTIN SOLAR</b>	<b>12,448,369</b>				<b>12,448,369</b>	<b>2.89</b>	<b>-</b>	<b>658,747</b>
<b>BABCOCK RANCH SOLAR</b>								
341 STRUCTURES AND IMPROVEMENTS	137,491	06-2046	SQUARE *	0	137,491	3.37	-	(49,897)
343 PRIME MOVERS - GENERAL	3,510,209	06-2046	SQUARE *	0	3,510,209	3.37	-	(1,273,912)
345 ACCESSORY ELECTRIC EQUIPMENT	816,693	06-2046	SQUARE *	0	816,693	3.37	-	(295,300)
<b>TOTAL BABCOCK RANCH SOLAR</b>	<b>4,464,389</b>				<b>4,464,389</b>	<b>3.37</b>	<b>-</b>	<b>(1,620,199)</b>
<b>MANATEE SOLAR</b>								
341 STRUCTURES AND IMPROVEMENTS	139,230	06-2048	SQUARE *	0	139,230	3.38	-	(81,435)
343 PRIME MOVERS - GENERAL	3,557,049	06-2048	SQUARE *	0	3,557,049	3.38	-	(1,569,551)
345 ACCESSORY ELECTRIC EQUIPMENT	827,019	06-2048	SQUARE *	0	827,019	3.38	-	(264,522)
<b>TOTAL MANATEE SOLAR</b>	<b>4,523,298</b>				<b>4,523,298</b>	<b>3.38</b>	<b>-</b>	<b>(1,995,506)</b>
<b>CITRUS SOLAR</b>								
341 STRUCTURES AND IMPROVEMENTS	141,843	06-2048	SQUARE *	0	141,843	3.37	-	(51,579)
343 PRIME MOVERS - GENERAL	3,615,886	06-2048	SQUARE *	0	3,615,886	3.37	-	(1,314,799)
345 ACCESSORY ELECTRIC EQUIPMENT	842,541	06-2048	SQUARE *	0	842,541	3.37	-	(205,353)
<b>TOTAL CITRUS SOLAR</b>	<b>4,600,270</b>				<b>4,600,270</b>	<b>3.37</b>	<b>-</b>	<b>(1,672,687)</b>
<b>TOTAL SOLAR PRODUCTION PLANT</b>	<b>33,298,549</b>				<b>33,298,549</b>	<b>3.18</b>	<b>-</b>	<b>(6,442,031)</b>
<b>TOTAL PRODUCTION PLANT</b>	<b>913,519,775</b>				<b>899,049,977</b>	<b>3.84</b>	<b>(14,469,756)</b>	<b>(421,593,878)</b>

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FLORIDA POWER AND LIGHT COMPANY								
SUMMARY OF STIPULATED DEPRECIATION PARAMETERS, ANNUAL DEPRECIATION ACCRUALS, RATES AND THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 2016								
	ANNUAL DEPRECIATION ACCURALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	STIPULATED ANNUAL DEPRECIATION ACCURALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)(5)-(4)	(8)
TRANSMISSION, DISTRIBUTION, AND GENERAL PLANT								
TRANSMISSION PLANT								
350.2 EASEMENTS	3,013,708		100 - R4	0	2,050,771	0.85	(962,937)	27,710,304
362 STRUCTURES AND IMPROVEMENTS	2,626,626		65 - R3	(15)	2,626,626	1.70	-	5,942,615
353 STATION EQUIPMENT	41,155,580		44 - L1	0	35,542,525	2.04	(5,613,055)	138,732,531
353.1 STATION EQUIPMENT - STEP-UP TRANSFORMERS	14,050,185		38 - R1	0	10,546,543	2.64	(3,503,642)	(707,602)
354 TOWERS AND FIXTURES	5,877,891		70 - R4	(15)	3,857,806	1.11	(2,020,085)	85,884,836
355 POLES AND FIXTURES	35,188,893		55 - S0	(45)	28,779,164	2.32	(7,409,719)	132,265,790
356 OVERHEAD CONDUCTORS AND DEVICES	24,232,975		55 - S0	(45)	20,331,334	2.38	(3,901,641)	95,103,862
357 UNDERGROUND CONDUIT	1,081,448		65 - R4	0	1,081,448	1.43	-	3,688,311
358 UNDERGROUND CONDUCTORS AND DEVICES	1,952,829		65 - R3	(20)	1,882,829	1.87	-	(1,000,451)
359 ROADS AND TRAILS	1,509,809		75 - R4	(10)	1,509,809	1.33	-	8,210,118
TOTAL TRANSMISSION PLANT	131,689,933				108,278,854	2.05	(23,411,079)	495,850,333
DISTRIBUTION PLANT								
361 STRUCTURES AND IMPROVEMENTS	3,468,842		65 - R3	(15)	3,468,842	1.75	-	2,356,090
362 STATION EQUIPMENT	41,067,728		51 - S0.5	(5)	33,130,887	1.90	(7,936,841)	104,861,490
364.1 POLES, TOWERS AND FIXTURES - WOOD	68,351,587		44 - R2.5	(60)	38,803,869	3.58	(19,547,718)	18,048,373
364.2 POLES, TOWERS AND FIXTURES - CONCRETE	28,813,668		56 - S0	(60)	20,177,832	2.65	(8,635,836)	3,471,154
365 OVERHEAD CONDUCTORS AND DEVICES	73,133,318		57 - R1	(60)	51,150,477	2.57	(21,982,839)	221,201,031
366.6 UNDERGROUND CONDUIT - DUCT SYSTEM	21,675,264		70 - R3	0	21,675,264	1.42	-	10,230,999
366.7 UNDERGROUND CONDUIT - DIRECT BURIED	3,880,585		50 - R4	0	3,880,585	2.00	-	(126,918)
367.6 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM	41,878,981		46 - L0.5	0	33,724,737	1.96	(8,154,144)	136,422,874
367.7 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED	19,235,979		45 - L1	0	12,710,077	1.74	(6,525,902)	123,342,486
368 LINE TRANSFORMERS	64,778,557		34 - S0	(15)	64,778,557	2.98	-	203,438,869
369.1 SERVICES - OVERHEAD	19,425,375		56 - R1.5	(85)	14,004,670	3.26	(4,420,705)	10,328,023
369.6 SERVICES - UNDERGROUND	19,674,557		45 - R2	(15)	19,674,557	2.40	-	38,427,583
370 METERS	5,096,847		38 - R2	(20)	2,568,796	2.84	(2,527,951)	4,963,443
370.1 METERS - AMI	56,162,753		20 - R2.5	(20)	45,341,877	6.03	(4,820,876)	(3,387,864)
371 INSTALLATIONS ON CUSTOMER'S PREMISES	2,591,609		30 - L0	(15)	2,591,609	3.33	-	6,612,283
375 STREET LIGHTING AND SIGNAL SYSTEMS	13,075,073		39 - L0	(15)	11,437,851	2.47	(1,637,222)	69,097,230
TOTAL DISTRIBUTION PLANT	483,312,721				379,114,537	2.68	(84,198,184)	951,689,330
GENERAL PLANT								
380 STRUCTURES AND IMPROVEMENTS	8,650,821		55 - R1.5	10	6,530,465	1.50	(2,117,356)	24,486,077
382.1 AUTOMOBILES	1,420,982		6 - L2.5	15	1,420,982	15.72	-	(566,443)
382.2 LIGHT TRUCKS	4,748,098		9 - L3	15	4,748,098	10.00	-	(1,522,132)
382.3 HEAVY TRUCKS	14,874,545		13 - S3	15	13,248,910	5.48	(1,625,735)	20,297,137
382.4 TRACTOR TRAILERS	20,213		9 - L2.5	5	20,213	2.63	-	249,659
382.9 TRAILERS	1,050,223		20 - L1	15	1,050,223	4.99	-	(2,237,075)
386.1 POWER OPERATED EQUIPMENT	336,070		11 - L1.5	15	336,070	7.05	-	182,165
387.8 COMMUNICATION EQUIPMENT - FIBER OPTICS	233,429		20 - S2	0	233,429	1.55	-	4,032,969
TOTAL GENERAL PLANT	31,334,381				27,591,290	3.67	(3,743,091)	44,842,357
TOTAL TRANSMISSION, DISTRIBUTION AND GENERAL PLANT	626,337,035				514,984,681	2.48	(111,352,354)	1,491,782,020
GRAND TOTAL	1,539,856,809				1,414,034,653	2.25	(125,822,156)	1,670,188,133

\* CURVE SHOWN IS INTERIM SURVIVOR CURVE. LIFE SPAN METHOD IS USED.